

plugged 11-14-87

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5399
Name American Energies Corporation
Address 155 N. Market #710
City/State/Zip Wichita, Ks 67202
Purchaser NA
Operator Contact Person Alan L. DeGood
Phone 263-5785
Contractor: License # 5883
Name WARRIOR DRILLING CO.
Wellsite Geologist William G. Hart
Phone 316-685-8883

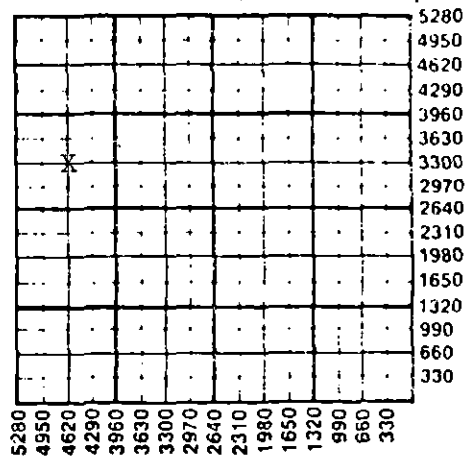
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If ONWC: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-4-87 11-14-87 11-14-87
Spud Date Date Reached TD Completion Date
4860 NA
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 324' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name Allied Cementing Co., Inc.
Invoice # 2724

API NO. 15-15-055-20,754,0000
County Finney
C. SW. NW. Sec. 10 Twp. 21 Rge. 34 East
X West
3300 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name DAVIS "G" Well # 1
Field Name
Producing Formation NA
Elevation: Ground 2973 KB 2980

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of NE/4 Sec 16 Twp 21 Rge 34 East X West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, Wichita, Kansas)

RECEIVED
STATE CORPORATION COMMISSION
OIL & GAS DIVISION
JAN 08 1988
WICHITA, KANSAS

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Title Vice-President Date Jan 1, 88
Subscribed and sworn to before me this 7th day of January 1988
Notary Public LuAnn Hershorn
Date Commission Expires 8-29-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

LUANN HERSHORN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES: 8-29-88

Sec. 10 Twp. 21 Rge. 34 E

Operator Name American Energies Corporation Lease Name DAVIS "G" Well # 1

Sec. 16 Twp. 21 Rge. 34 East West County Finney

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Winfield	2624	-356
Heebner	3822	-842
Lansing	3868	-888
Base/KC	4320	-1340
Marmaton	4342	-1362
Ft. Scott	4456	-1476
Morrow	4662	-1682
Miss.	4702	-1722
St. Louis C	Absent	

Results DST #1:
 4358-4386 (Marmaton) 30-60-45-75
 IFP: 31-31, ISIP: 1141, FFP: 41-52
 FSIP: 1131. Rec. 20' GIP, 60' Oil
 & Water cut Mud (60% Mud, 20% Oil,
 20% Water).

DST #2: 4422-4477 (Ft. Scott)
 20-30-15-30. Rec. 5' Mud. IFP:
 44-44, ISIP: 1228, FFP: 56-56,
 FSIP: 1029.

Well Log

0	455	Surface Clay
455	2005	Anhydrite
2005	2100	Shale
2100	3354	Shale & Lime
3354	4120	Lime & Shale
4120	4860	Lime
	4860	RTD

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	324'	60/40	210	3% cc 2% ge

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD

Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Well, Kansas
Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

No. 2724

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	11-13-87	Sec.	10	Twp.	21	Range	34	Called Out	8:00 P.M.	On Location	11:00 P.M.	Job Start	1:20 A.M.	Finish	4:30 A.M.	
Lease	Davis	Well No.	"C"-1			Location			Friends 8W-145	County	Finney	State	KS			

Contractor	Warrior Drilling
Type Job	R. Plug
Hole Size	7 7/8"
Csg.	T.D. 4860'
Tbg. Size	Depth
Drill Pipe	4 1/2" Depth 3000'
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace

Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To	American Energies Corp.
Street	155 W. Market - Suite 710
City	Wichita State KS 67202
The above was done to satisfaction and supervision of owner agent or contractor	
Purchase Order No.	X Mike Drinker

EQUIPMENT

Pumptrk	No. 63	Cementer	Mike
		Helper	Jan
Pumptrk	No.	Cementer	
		Helper	
		Driver	James
Bulktrk	96	Driver	

CEMENT			
Amount Ordered	305 60/40 670 gal		
Consisting of			
Common	18.3	5.00	915.00
Poz. Mix	12.2	21.0	256.2
Gel.	18	6.75	121.5
Chloride			
Quickset			

DEPTH of Job	
Reference:	
80 Pump Jct. Chg	450.00
80 Pump Jct Mileage	80.00
Sub Total	
Tax	
Total	530.00

Handling	305	1.75	228.7
Mileage	80		775.2
Sub Total			
Total			2296.6

Remarks:

1st Plug	3000' w/	100 SKw	
2nd Plug	2100' w/	50 SKw	
3rd Plug	1300' w/	80 SKw	
4th Plug	360' w/	40 SKw	
5th Plug	40' w/	10 SKw	
R.H.	15 SKw	M.H.	10 SKw

Floating Equipment

Total \$ 2826.65

Less Disc 7 565.33

Net 30 Days \$ 2261.32

STATE CORPORATION COMMISSION

JAN 08 1988

CONSERVATION