

RECEIVED

9-17-01

SEP 17 2001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

Operator: Licerse # 6929
 Name: Advantage Resources, Inc.
 Address: 1775 Sherman St. - Suite 1900
 City/State/Zip: Denver Colorado 80203
 Purchaser: _____
 Operator Contact Person: David Pauly
 Phone: (316) 624-0490
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Brad Rine
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>08-18-01</u>	<u>08-26-01</u>	<u>08-26-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21470-0000
 County: Kiowa County, Kansas
 W/2 SW NE Sec. 18 Twp. 28 S. R. 17 East West
2100 feet from S (circle one) Line of Section
2280 feet from (circle one) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Parnell Well #: 3
 Field Name: Hardy
 Producing Formation: _____
 Elevation: Ground: 2191' Kelly Bushing: 2200'
 Total Depth: 4900' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 500 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 500'
 feet depth to Surface w/ 300 sx cmt.
 Drilling Fluid Management Plan Per WA 10-14-03
 (Data must be collected from the Reserve Pit)
 Chloride content: 9000 ppm Fluid volume: 800 bbls
 Dewatering method used: Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Vice President Date: 9/12/01

Subscribed and sworn to before me this 12th day of September

2001
 Notary Public: [Signature]
Christine K. Pettinger
 Date Commission Expires: 9/9/02

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Advantage Resources, Inc. Lease Name: Parnell Well #: 3

Sec. 18 Twp. 28 S. R. 17 East West County: Kiowa County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction
Compensated Neutron-Density

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	4030	-1830
Brown Lime	4190	-1991
Lansing	4210	-2010
Marmaton	4610	-2401
Miss (Osage)	4767	-2567
Kinderhook	4837	-2637
T.D.	4900	-2700

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	500'	65/35 Class A	200 100	3%cc 3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcl	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED

SEP 17 2001

KCC WICHITA

ORIGINAL

DST # 1 INTERVAL: 4754 - 4815

FORMATION: Mississippian

TIMES: 30-60-60-90

INITIAL BLOW: Fr, h.ab. 2 1/2 min

FINAL BLOW: Stg, h.ab. 30 sec

IHP 2371 FHP 2327

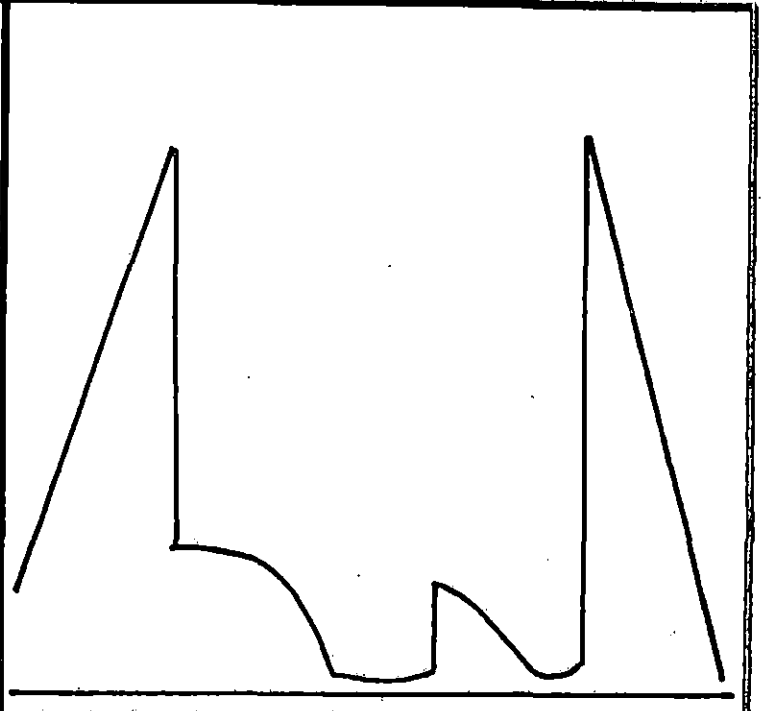
IFP 20-26 FFP 26-31

ISIP 496 FSIP 612

TEMPERATURE: 122°

REC: 1100' gas in pipe

40' slt gas cut mud (10% gas)



ALLIED CEMENTING CO., INC. 8362

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge

DATE 8-26-01	SEC 18	TWP 28W	RANGE 17S	CALLED OUT 4:00 pm	ON LOCATION 7:00 pm	JOB START 7:30	JOB FINISH 11:00
LEASE Parrell	WELL# 3	LOCATION Brenham Elevator 3 1/4W 1/2N			COUNTY Kiowa	STATE KS	
OLD OR NEW (Circle one)				1/2 W. N/S			

CONTRACTOR Duke Drilling Co.
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 4900
 CASING SIZE 8 5/8 DEPTH 500
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 200 MINIMUM 50
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER Advantage Resources
 CEMENT AMOUNT ORDERED 125 cu ft @ 40 lb
 COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 @
 @
 @
 @
 @
 HANDLING @
 MILEAGE @
 TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER Shane W.
 # 343 HELPER Mark B.
 BULK TRUCK
 # 364 DRIVER Kevin C.
 BULK TRUCK
 # DRIVER

REMARKS:

on location Rig up - 7:30 set 1" Plug at
 1100' 50 cu 5 1/2 BPM 200 PSI - set 2" @ 9:00
 Plug at 530 50 cu 5 1/2 BPM 150 PSI -
 set 3" Plug at 40' 10 cu 5 1/2 BPM 150 PSI
 8:45 Plug Rathole 15 cu 5 100 PSI
 No mouse hole 9:00 pm

SERVICE

DEPTH OF JOB 1100
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 PLUG @
 @
 @

CHARGE TO: Advantage Resources
 STREET
 CITY STATE ZIP

RECEIVED
 SEP 17 2001
 KCC WICHITA
 FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

TOTAL
 TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Caleb D. Rowell

Caleb D. Rowell
 PRINTED NAME

ALLIED CEMENTING CO., INC. 8219

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medic Aerial D.

DATE <u>8-18-01</u>	SEC <u>18</u>	TWP <u>28W</u>	RANGE <u>17W</u>	CALLED OUT <u>7:30 P.M.</u>	ON LOCATION <u>10:30 P.M.</u>	JOB START <u>11:40 P.M.</u>	JOB FINISH <u>12:10 A.</u>
LEASE <u>Parnell</u>	WELL# <u>#3</u>	LOCATION <u>Brehan Elevator</u>		COUNTY <u>King</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		<u>1/2W 1/2N 1/4W N 1/4E</u>					

CONTRACTOR Duke #4 OWNER ADVantage Resources

TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u> TD. <u>500</u>	AMOUNT ORDERED <u>200sx 65.35lb +</u>
CASING SIZE <u>8 5/8</u> DEPTH <u>500</u>	<u>3/4 cc 1/4 Flo-50 / 100sx A +</u>
TUBING SIZE DEPTH	<u>3% cc 2% gel</u>
DRILL PIPE <u>4 1/2</u> DEPTH <u>500</u>	
TOOL DEPTH	
PRES. MAX <u>200</u> MINIMUM <u>100</u>	COMMON @
MEAS. LINE SHOE JOINT <u>44.95</u>	POZMIX @
CEMENT LEFT IN CSG. <u>44.95 FF</u>	GEL @
PERFS.	CHLORIDE @
DISPLACEMENT <u>Fresh H₂O 29BB1</u>	@

EQUIPMENT

PUMP TRUCK CEMENTER David W.
302 HELPER Steve D.

BULK TRUCK
363 DRIVER Dwayne W.

BULK TRUCK
DRIVER

COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
HANDLING	@
MILEAGE	@
TOTAL	

REMARKS:

SERVICE

Pipe on bottom Break circ
Pump 200sx 65.35lb + 3% cc
1/4 Flo-50 / 100sx A + 3%
cc 2% gel Displace w/ Fresh
H₂O Cement Did a fav

DEPTH OF JOB <u>500</u>
PUMP TRUCK CHARGE
EXTRA FOOTAGE @
MILEAGE @
PLUG <u>RUBBER</u> @
RECEIVED @

CHARGE TO: ADVantage Resources

STREET _____

CITY _____ STATE _____ ZIP _____

SEP 17 2001

TOTAL _____

KCC WICHITA
FLOAT EQUIPMENT

<u>1- Baffle</u>	@
<u>1- Basket</u>	@
<u>1- Centralizer</u>	@
	@
	@

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Calvin D. Roach

SIGNATURE Calvin D. Roach
PRINTED NAME