

pledged 10-28-87

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004  
Name Vincent Oil Corporation  
Address 125 No. Market, Suite 1110  
City/State/Zip Wichita, Kansas 67202

Purchaser

Operator Contact Person Richard A. Hiebsch  
Phone (316) 262-3573

Contractor: License # 5107  
Name H-30 Drilling, Inc.

Wellsite Geologist Chuck Schmaltz  
Phone (316) 838-1136

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

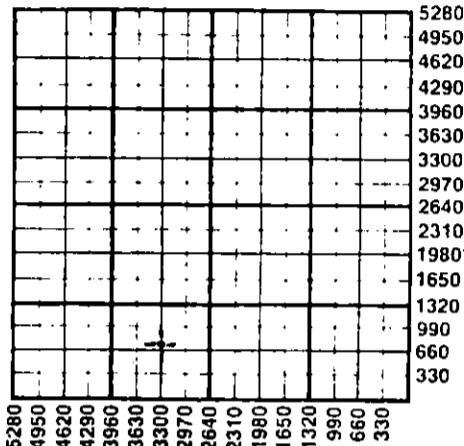
- Mud Rotary  Air Rotary  Cable

11-10-87 11-19-87 11-20-87  
Spud Date Date Reached TD Completion Date  
4950  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 461 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API No. 15-097-21-254-0000  
County Kiowa  
75 N. 5 E. SW Sec. 20 Twp. 28 Rge. 17 West  
735 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name Ross Well # 1  
Field Name  
Producing Formation  
Elevation: Ground 2224 KB 2229

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

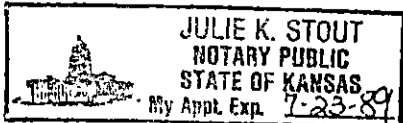
Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch  
Title Vice President Date 12-1-87

Subscribed and sworn to before me this 1st day of December 1987  
Notary Public Julie K. Stout  
Date Commission Expires July 23, 1989



Filed 12-2-87

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION  
Form ACO-1 (7-84)

CONSERVATION DIVISION  
Wichita Kansas

Sec. 20 Twp. 28 Rge. 17W

SIDE TWO

Operator Name ..... Vincent Oil Corporation ..... Lease Name ..... Ross ..... **RELEASED**

Sec... 20 ..... Twp... 28 ..... Rge... 17 .....  East  West County..... Kiowa ..... **MAR 0 7 1990**

FROM CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

(See attached sheet)

Name	Top	Bottom
Wabaunsee	3306	(-1077)
Stotler	3459	(-1230)
Emporia	3542	(-1313)
Topeka	3760	(-1531)
Heebner Shale	4094	(-1865)
Brown Lst.	4246	(-2017)
Lansing	4263	(-2034)
Stark Shale	4557	(-2328)
B/Kansas City	4649	(-2420)
Altamont	4719	(-2490)
Pawnee Lst.	4746	(-2517)
Cherokee Shale	4787	(-2558)
Mississippian	4838	(-2609)
Kinderhook Sd.	4900	(-2671)
LTD	4950	(-2721)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8.5/8"	25#	461	Lite Common	150 100	3% S.C. 3% S.C. 2% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run.	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled

12-13-1987  
RELEASED

MAR 0.7 1990

DST No. 1 4092-4155  
30" 45" 45" 60" FROM CONFIDENTIAL  
1st open: Weak blow, increasing  
2nd open: Weak blow, increasing  
Rec: 30' Watery mud  
120' Muddy Water (Chlds. 66,000 ppm)  
IFP 33-33# FFP 89-89#  
ISIP 1334# FSIP 1289#  
BRT 108° F

DST No. 2 4268-4278  
30" 45" 30" 45"  
1st open: Strong blow in 5"  
2nd open: Strong blow, immed.  
Rec: 500' GIP  
35' Gas cut mud  
IFP 11-11# FFP 23-23#  
ISIP 822# FSIP 916#  
BRT 112° F

DST No. 3 4281-4302  
30" 45" 30" 45"  
1st open: Weak blow increasing to strong  
2nd open: Weak blow increasing to fair  
Rec: 450' Muddy water (Chlds. 105,000 ppm)  
(no pressure data recorded, both clocks  
stopped in tool)  
BRT 122° F

DST No. 4 4649-4787  
30" 30" 15" 15"  
1st open: Weak blow, died  
2nd open: No blow, flushed tool, weak blow,  
died in 5"  
Rec: 20' Drilling mud  
IFP 59-23# FFP 59-35#  
ISIP 35# FSIP 35#  
BRT 120° F  
Pipe strap at 4787', 7' short to board

DST No. 5 4786-4851  
30" 45" 45" 60"  
1st open: Strong blow, GTS in 5"  
Gauged: 242 MCFG in 10 min.  
89.8 MCFG in 15 min.  
81.6 MCFG in 20 min.  
73.0 MCFG in 25 min.  
68.3 MCFG in 30 min.  
2nd open: GTS, immediate  
Gauged: 19.9 MCFG in 5 min.  
31.9 MCFG in 10 min.  
28.0 MCFG in 15 min.  
26.0 MCFG in 20 min.  
26.6 MCFG in 25 min.  
28.0 MCFG in 35 min.  
26.6 MCFG in 45 min.  
Re: 120' Gas cut mud  
180' Slightly oil cut gassy watery mud  
300' Slightly oil and gas cut water  
900' Saltwater (Chlds. 94,000)  
IFP 177-296# FFP 390-648#  
ISIP 1311# FSIP 1311#  
BRT 129° F  
Pipe strap at 4851', 3.39' short to board.

DEC 03 1987

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

RECEIVED  
STATE COMMISSION

DEC 2 1987

CONSERVATION DIVISION  
Wichita, Kansas