

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # .....8061.....  
Name ..Oil Producers, Inc. of Kansas..  
Address P.O. Box 8647  
.....Wichita, Kansas 67208.....  
City/State/Zip .....

Purchaser.....None.....

Operator Contact Person ..Diana Richecky..  
Phone ..316-681-0231.....

Contractor: License # .....5427.....  
Name ..D.R. Lauck Oil Co. ....

Wellsite Geologist ..William Shepherd..  
Phone ..316-263-5495.....

Designate Type of Completion  
 New Well     Re-Entry     Workover  
  
 Oil                     SWD                     Temp Abd  
 Gas                     Inj                     Delayed Comp.  
 Dry                     Other (Core, Water Supply etc.)

If OAWO: old well info as follows:  
Operator ..  
Well Name ..  
Comp. Date .....Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable

..7/2/85...    ....7/11/85...    ..D & A.....  
Spud Date    Date Reached TD    Completion Date  
4910                    4887  
.....  
Total Depth    PBTD

Amount of Surface Pipe Set and Cemented at 250 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name ..Allied Cementing Co. ....  
Invoice # ..43416.....

API NO. 15-.....097-21-157 - 0000.....  
County.....Kiowa.....  
.....C.. SW.. SE Sec. 7.. Twp. 28S Rge. 18.. X East West

.....660..... Ft North from Southeast Corner of Section  
1980..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

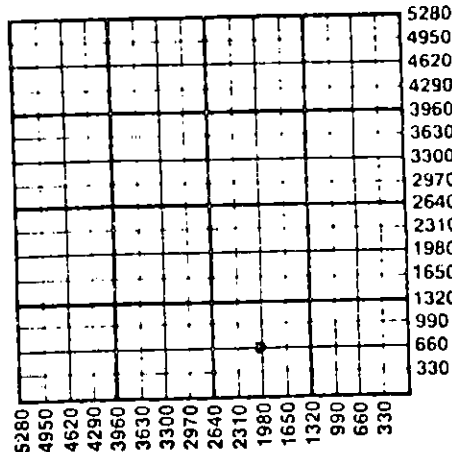
Lease Name.....NEILER.....Well #.....1.....

Field Name.....Einsel Ext.....

Producing Formation.....Dry & Abandoned.....

Elevation: Ground.....2241.....KB.....2246.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:     Disposal  
Docket # .....                     Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #..T-85.711....

Groundwater.....690.....Ft North from Southeast Corner  
(Well) ..2080.....Ft West from Southeast Corner of  
Sec    Twp    Rge    East    West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec    Twp    Rge    East    West

Other (explain).....  
(purchased from city, R.W.D. #)

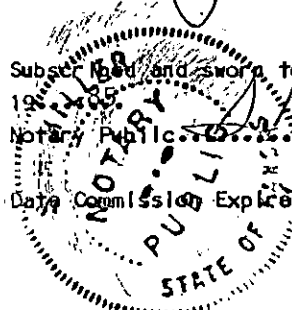
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .....  
John S. Weir  
Title.....President..... Date .....9/19/85.....

Subscribed and sworn to before me this ..19.. day of ..September..  
1985  
Notary Public.....  
S.M. Miller  
Date Commission Expires.....

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC                     SWD/Rep                     NGPA  
 KGS                     Plug                     Other  
(Specify)  
RECEIVED  
STATE CORPORATION COMMISSION



Form ACO-1 (7-84)  
SEP 23 1985

SIDE TWO

Operator Name Oil Producers, Inc. of Kansas Lease Name NEIER Well # 1

Sec. 7 Twp. 28S Rge. 18  East  West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #14236-4278' Lansing 30"-30"-45"-45"  
 IHP 2142#  
 IFP 54# - 63# strong blow thru-out  
 ISIP 625# rec. 60' gassy mud  
 FFP 78#-87# 120' gas slightly oil  
 FSIP 650# cut mud;(40% mud, 15%  
 FHP 2105# oil, 30% gas)  
 Temp 118°

DST #2 4782-4830 Miss. 30"-30"30"-60"  
 IHP 2529  
 IFP 276#-144# rec. 45' mud, gas to  
 ISIP 1544# surface in 5"  
 FFP 132#-93#  
 FSIP 1533# Temp 122°  
 FHP 2482#

Name	Top	Bottom
Heebner	4063	(-1817)
Brown Lime	4223	(-1977)
Lansing K.C.	4232	(-1986)
Base KC.	4643	(-2397)
Cherokee Sahle	4762	(-2516)
Miss Chert	4802	(-2556)
Kinderhook Sand	4888	(-2642)
RTD	4910	(-2664)

Open Hole log

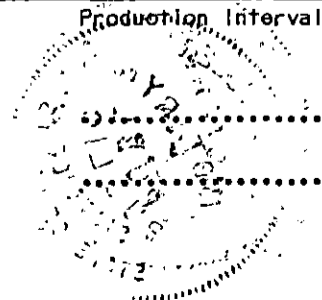
BHP 1058#

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8.5/8"	28#	250	60/40POZ	175	3% each 2% gel
Prod.		4.1/2"	10.5#	4909	Common	200	10% salt 2% gel 3/4 of 1% FRA
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4804-4819'			1500 gal. 15% MCA		4804-19'	
				20,000# sand (20-40 & 10-20)			
				21,000 gal. complex crosslinked		gel	
squeeze and other information attached sheet							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Set At		Packer at		None after testing.	
NA							
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled



Attachment to ACO-1 Form for Neier Well in C SW SE of 7-28S-18W Kiowa County, Kansas

Squeeze 4804-4819" with 200 sx common cement

Re-Perf. 4806-4810" and 4812-4816" 2 shots per foot

Acid: 1,000 gal of 15%NE then acidized with 2,500 gal of AOG Acid

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CONSERVATION DIVISION  
Wichita, Kansas