

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8482 EXPIRATION DATE March, 1984
OPERATOR SAVELA & STULL API NO. 15-097-20,981-0000
ADDRESS 3131 Bell, Suite 200 COUNTY Kiowa
Amarillo, Texas 79106 FIELD Wildcat
\*\* CONTACT PERSON Melvin Klotzman PROD. FORMATION Kinderhook
PHONE 1-800-531-3640

PURCHASER LEASE Davis
ADDRESS WELL NO. 1-7
WELL LOCATION SW SW SW (Irregular Sect)
DRILLING CONTRACTOR EAGLE DRILLING INC. 330 Ft. from West Line and
ADDRESS P. O. Box 8609 2310 Ft. from North Line of
Wichita, Kansas 67208 the (Qtr.) SEC 7 TWP 28 RGE 18 W

PLUGGING CONTRACTOR EAGLE DRILLING INC.
ADDRESS P. O. Box 8609
Wichita, Kansas 67208

TOTAL DEPTH 5000' PBD
SPUD DATE 12/27/83 DATE COMPLETED 01/04/84
ELEV: GR 2250' DF 2262' KB 2263'

DRILLED WITH (CABLE) (ROTARY) (AWD) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 477 DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman/ (Name) Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of January, 1984.

(Signature)
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/06/85

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JAN 30 1984

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Blue Shale	0'	490'	Brown Lime	4247'
Shale	490'	1800'	Lansing KC	4256'
Shale & Lime	1800'	2820'	Base KC	4608'
Shale & Lime	2820'	3565'	Cherokee	4478'
Kansas City	3565'	4300'	Mississippi	4810'
Kansas City	4300'	4495'	Kinderhook Shale	4895'
Mississippi Lime	4495'	4835'		
Kinderhook	4835'	5000'		
DST #1: Interval - 4260'-4300', Time - 30/60/30/60 minutes. Initial Hyd - 2169 PSI, Final Hyd - 2139 PSI, IF - 30/40 PSI, FF - 50/69 PSI, ISI - 888 PSI, FSI - 761 PSI. Recovered 115' gassy cut mud with oil specs. 755' gas in pipe. Top sample 2% oil, 3% water, 95% mud.				
DST #2: Interval - 4805'-4835', Time - 30/60/30/60 minutes. Initial Hyd - 2465 PSI, Final Hyd - 2425 PSI, IF - 30/40 PSI, ISI - 1223 PSI, FF - 40/40 PSI, FSI - 1410 PSI. Recovered 70' mud.				

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	23	477	Howco Lite Wt	175	+ 3% CaCl <sub>2</sub>
					Common	150	+ 2% Gel + 3% CaCl <sub>2</sub>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Water %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations