

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE P & A, FILING ONE ORIGINAL, TWO COPIES (3)

LENAGAR #1 Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO PROD. CORP. API NO. 15-097-20,917-0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Kiowa
Wichita, Kansas 67202 FIELD Einsele Ext.

** CONTACT PERSON Harold R. Trapp PROD. FORMATION plugged-Miss. attempt
PHONE 265-9441

PURCHASER plugged-never sold LEASE Lenagar

ADDRESS plugged-never sold WELL NO. #1

DRILLING Freeman, Rig #1 WELL LOCATION C SW NE

CONTRACTOR ADDRESS 251 N. Water, Ste. 10 1980 Ft. from North Line and
Wichita, KS 67202 1980 Ft. from East Line of
the NE (Qtr.) SEC 7 TWP 28S RGE 18 (W).

PLUGGING Clarke Oil Field (Office Use Only)

CONTRACTOR ADDRESS P.O. Box 329 KCC
Medicine Lodge, Kansas 67104 KGS

TOTAL DEPTH 4940 PBT 4820 SWD/REP/ PLG.

SPUD DATE 11-23-82 DATE COMPLETED P&A, 3-9-83

ELEV: GR 2243 DF none KB 2255

WELL PLAT

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~XXXXX~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NO WATER

Amount of surface pipe set and cemented 16" @ 50' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other P&A

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of June, 1983.

BONNIE J. HOLCOMB
NOTARY PUBLIC
STATE OF KANSAS
MY COMMISSION EXPIRES 12/23/85

Bonnie J. Holcomb
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JUN 27 1983

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				LOG TOPS	
DST #1, 4254-67' (Lansing A), w/results as follows:				Heebner	4086 -1831
IFP/30": 39-59#				Lansing	4253 -1998
ISIP/60": 257#				B/Kansas City	4600 -2345
FFP/45": 59-59#				Cherokee Sh	4775 -2520
FSIP/90": 347#				Miss.	4823 -2568
Rec.: 20' OCM (25% oil, 25% gas), 50' DM w/SSOG & 30' mud				Kinderhook Sd	4890 -2635
				RTD	4940
DST #2, 4820-30' (Miss.), w/results as follows:				LTD	4940
Misrun.				PBD	4820
RAN O.H. LOGS					

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight (lb/ft.)	Setting depth	Type cement	Socks	Type and percent additives
Conductor		16"		50'		10	
Surface	12½	8-5/8"	24#	430'	Class A	225	
Production	B&Acond.	4-1/2"	10.5#	4937'	Class A	150	w/10% salt
					Class A	100	w/10% salt & F.L. Add

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF (24 h.)	Miss.	4824-30'
TUBING RECORD			4 JSPF (5/ h.)	Miss.	4830-44'
Size	Setting depth	Pecker set at	4 JSPF	Cher.	4812-15'
2-3/8"	4805	4790	4 JSPF (17 h.)		4258-62'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acidized w/750 gals 15% w/additives.		4824-30'
Treated w/2500 gals 7½% HCl w/additives + 120 ball sealers		4830-44'
CIBP @ 4820'-treated w/500 gals 15% NE w/FE agent & Cla-sta		4820
RBP & pkr @ 4291', acid w/500 gals NE w/cia-sta, FE agent		4291 -Treated w/1000 gals 15%
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity NE, cal-sta & iron agent- 4291'
P & A, 3-9-83	plugged	
Estimated Production -I.P.	OH none Gas none Water % none Gas-oil ratio none	
Disposition of gas (vented, used on lease or sold)	plugged	Perforations 4812-15'

DOWELL

SPECIAL HANDLING

DIVISION OF DOW CHEMICAL U.S.A.
AN OPERATING UNIT OF THE DOW CHEMICAL COMPANY

OILFIELD SERVICES
MINING SERVICES
INDUSTRIAL SERVICES

DOWELL SERVICE ORDER, RECEIPT, AND INVOICE NO. 03-10-1761		CORRESPONDENCE: P.O. BOX 4378 HOUSTON, TEXAS 77210		REMITTANCE: P.O. BOX 100344 HOUSTON, TEXAS 77212		DOWELL SERVICE LOCATION NAME AND NUMBER PDA # 10-10											
CUSTOMER'S NAME TXO Production Corp		CUSTOMER NUMBER 80343A		CUSTOMER P.O. NUMBER		TYPE SERVICE CODE 95											
ADDRESS Box 329		CITY, STATE AND ZIP CODE Medicine Lodge, KS 67104		WORKOVER <input type="checkbox"/> W NEW WELL <input type="checkbox"/> N OTHER <input checked="" type="checkbox"/> O		BUSINESS CODES API OR IC NUMBER											
<p>DOWELL shall furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS or DOWELL INDUSTRIAL SERVICE CONTRACT NO.</p> <p><i>Plug to Abandon w/ 195 sk 50/50 pot</i> <i>4% D-20 3% S-1 35 sk Fall 4 sk Halls</i></p>																	
<p>SEE OTHER SIDE FOR TERMS & CONDITIONS</p> <table border="1"> <tr> <th>ARRIVE LOCATION</th> <th>MO.</th> <th>DAY</th> <th>YR.</th> <th>TIME</th> </tr> <tr> <td></td> <td>3</td> <td>9</td> <td>1973</td> <td></td> </tr> </table> <p>SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and represent that I have authority to accept and sign this order.</p>								ARRIVE LOCATION	MO.	DAY	YR.	TIME		3	9	1973	
ARRIVE LOCATION	MO.	DAY	YR.	TIME													
	3	9	1973														
<p>CUSTOMER AUTHORIZED AGENT <i>W. J. ...</i></p> <table border="1"> <tr> <th>JOB COMPLETION</th> <th>MO.</th> <th>DAY</th> <th>YR.</th> <th>TIME</th> </tr> <tr> <td></td> <td>3</td> <td>9</td> <td>1973</td> <td></td> </tr> </table> <p>SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.</p>								JOB COMPLETION	MO.	DAY	YR.	TIME		3	9	1973	
JOB COMPLETION	MO.	DAY	YR.	TIME													
	3	9	1973														

STATE Kans	CODE 15	COUNTY / PARISH Lincoln	CODE 097	CITY
WELL NAME AND NUMBER / JOB SITE Lenagar #1			LOCATION AND POOL / PLANT ADDRESS loc 7-28-18	
CUSTOMER AUTHORIZED AGENT <i>W. J. ...</i>				

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
4000-1-000	CLASS A Cement	SK	97	5.25	509.25
45008-000	Lite Pozc 3	SK	98	2.30	225.40
00407-002	First 2% Gold	sk	195	N/C	N/C
00401-002	2.2% Gold	sk	195	0.35	68.25
67005-100	S-1 Calc	lb	500	0.25	125.00
49100-000	Service charge	cu/ft	217	91	197.47
49102-000	Delivery charge	TR	348	0.75	261.00
48250-005	pump charge	TR	1	420.00	420.00
59100-001	1 unit	TR	33	2.10	69.30
57999-000	cotton seed Halls	SK	4	11.25	45.00
45014-002	D-20 Bentonite	lb	3500	0.12	420.00
45301-085	Top wooden Plug	PR	1	36.00	36.00

Thank you

SUB TOTAL **2396.67**

LICENSE/REIMBURSEMENT FEE	
LICENSE/REIMBURSEMENT FEE	

REMARKS: <i>03/10</i>	STATE KS	3% TAX ON \$ 1918.20	57.55
	COUNTY Lincoln	0% TAX ON \$ 1918.20	00
	CITY		

Sun Oilwell Cementing
A Division of BJ Hughes, Inc.

P. O. Box 169
GREAT BEND, KANSAS 67530

CEMENTING TICKET
and Invoice Number

No. 13751

Date 12-8-82 Customer Order No. _____ Sec. _____ Twp. _____ Range _____ Truck Called Out 12:30 pm On Location 4:30 am Job Began 10:15 Job Completed 11:00 am

Owner T.X.O. Contractor Freeman Drilling Charge To T.X.O.
Mailing Address _____ City _____ State _____

Well No. and Farm Leoger #1 Place Greensburg 1w 1/4 County Kiowa State Kansas

Depth of Well 4940 Depth of Job 4939 Casing { New Size 7 1/2 Used Weight 10.5 Size of Hole Amt. and Kind of Cement 250 SX Cement Left in casing by _____ Request Necessity 30 feet

Kind of Job Production Casing OW NW Drillpipe X Tubing _____ Rotary Cable _____ Truck No. CT-40

Condition of Well at time of Cementing Normal Returns Type of Plugs 4 1/2 rubber cup

Pressure Circulating _____ Minimum _____ Maximum 1000

Time Required Mixing Cement _____ min. Making Change _____ min. Pumping Cement _____ min.

Price Reference No. 3
Price of Job 1023.51
Second Stage _____
Standby Truck _____
Other Charges _____
Pump Truck Mileage 52.50

Remarks Pumped 20 bbls of KCL Sl. sl. followed with 500 gal of Sun MFT. Cemented with 150 sacks of Class A 12 1/2 salt followed with 100 sacks of Class A 10 1/2 salt with 38 lbs of O-10. Displaced plug to 4913 sur with 80 bbls of Del. water. Inserted plug with 100 lbs. Plug calculated hold

Cement Mitch II Material Left on Location _____
Helper Don S District Med. Lodge State Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
State Plugger on Location Yes No

Prices Subject to Correction. _____
Agent of Contractor or Operator James West

SALES TICKET FOR MATERIALS

QUANTITY SACKS	BRAND AND TYPE	PRICE	TOTAL
2000	Class A		1250.00
1250 lbs	salt		12.50
38	O-10		152.00
143 lbs	KCL		23.50
500 gal	Sun MFT		100.00
Cc Cl.			
AM. Cl.			
Gel			
Plugs <u>1-4 1/2 rubber cup</u>			23.50
	Handling and Dumping		230.00
Delivered by Truck No. <u>CT-412</u>	12.5 ton Brat Mileage <u>35</u>		297.50
Delivered From <u>Med. Lodge</u>	Sales Tax		38.21
Signature of Operator <u>Jeff In</u>	Total Charges		325.32

Less 10% if paid in 30 Days

Sun Oilwell Cementing
A Division of BJ Hughes, Inc.

P. O. Box 169
GREAT BEND, KANSAS 67530

CEMENTING TICKET No. **12852**
and Invoice Number

11-29 11-29

Date: 11-27-82 Customer Order No. Sec. Twp. Range Truck Called Out: 12:00 PM On Location: 5:00 PM Job Began: 12:00 AM Job Completed: 12:15 AM

Owner: T. X. O Contractor: Freedom Digs Charge To: T. X. O

Mailing Address City State

Well No. and Farm: #1 Linger Place: Owensburg W-14N County: Kiowa State: Kansas

Depth of Well: 440 Depth of Job: 416 Size of Hole: 12 1/4 Amt. and Kind of Cement: 350 Becks Cement Left in casing by: Request: Necessity: 20 feet

Kind of Job: Surface Casing Drillpipe: Rotary Tubing: Cable Truck No. CT-41

Condition of Well at time of Cementing: Normal Returns Type of Plugs: W/R Cup

Pressure Circulating: Minimum Maximum

Time Required Mixing Cement: min. Making Change: min. Pumping Cement: min.

Remarks: Ran 10 to 8 1/8 to 416' (K.B.) cemented with 225 OR Lite-Weight (Class A) 370 A-7. Followed by 125 OR (Class A-370 A-7) Set Plug at 396' (K.B.)

Price Reference No. #2 Price of Job: 347.56 Second Stage Standby Truck Other Charges Pump Truck Mileage: 52.50

Cement: Dard B Material Left on Location: 85 lb Head + Main (K.B.)

Helper: S. T. H. District: Medicine Lodge, Kansas The above job was done under supervision of the owner, operator, or his agent whose signature appears below: M. J. H. Agent of Contractor or Operator

Prices Subject to Correction.

SALES TICKET FOR MATERIALS

QUANTITY-SACKS	BRAND AND TYPE	PRICE	TOTAL
225	Lite-Weight (Class A)		967.50
125	Class A		625.00
Cc Cl.	734 #		197.40
AM. CL.			
Gel			
Plugs 1-8 1/8	Wooden Rubber Cup		40.00
	Delivered by Truck No. T-43	Handling and Dumping	322.00
	Delivered From: Medicine Lodge	Pratt Mileage 35-16 ton	393.18
	Signature of Operator: M. J. H.	Sales Tax	49.98
		Total Charges	2981.12

Less 10% if paid in 30 Days