

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5118
Name TGT Petroleum Corp.
Address 209 E. William
City/State/Zip Wichita, Ks. 67202

Purchaser

Operator Contact Person R. Lynn Herrington
Phone 262-6489

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Al Stude
Phone 943-4361

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

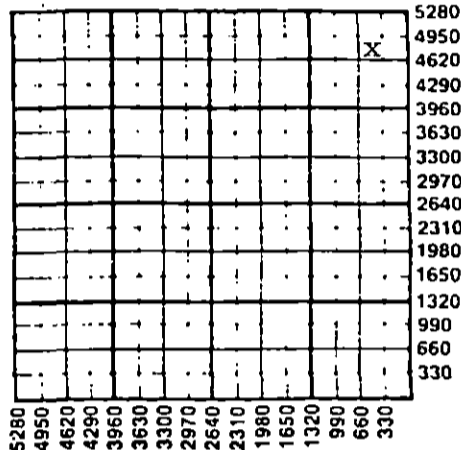
Drilling Method:
 Mud Rotary Air Rotary Cable
1-3-87 1-14-87 1-16-87
Spud Date Date Reached TD Completion Date
4900'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 429 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-097-21,229-0000
County Kiowa
150' NE of NE NE Sec. 19 Twp 28S Rge 18 East
4726 Ft North from Southeast Corner of Section
554 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Rice "K" Well # 1
Field Name Wildcat
Producing Formation
Elevation: Ground 2242' KB 2254'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater 4760 Ft North from Southeast Corner
(Well) 650 Ft West from Southeast Corner of
Sec 19 Twp 28 Rge 18 East X West
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(-purchased from city; R.W.D. #)

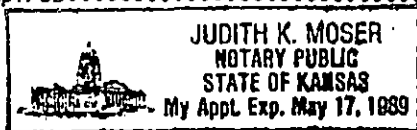
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. Lynn Herrington
Title Executive Vice-President Date 4-27-87

Subscribed and sworn to before me this 27th day of April 1987
Notary Public Judith K. Moser

Date Commission Expires May 17, 1989



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

APR 28 1987
4-28-87
CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (5-86)

Sec. 19, Twp. 28 Rge. 18

Operator Name TGT Petroleum Corp. Lease Name Rice "K" Well # 1

Sec. 19 Twp. 28S Rge. 18 East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 4508'-4520'. 45-45-45-45 Weak to v. weak blow. Rec. 45' mud. IF 20-50, FF 50-60. ISIP 1415, FSIP 1317. Temp. 102°.
 DST #2 - 4715'-4812'. 30-30-30-30 Weak blow, died in 20 min. Rec. 20' mud. IF 58-68, FF 68-68. ISIP 87, FSIP 77. Temp. 110°.
 DST #3 - 4827'-4870'. 60-60-60-60 Strg. blow thruout both opens. Rec. 330' MSW & 3020' SW. IF 608-1422, FF 1331-1469. ISIP 1450, FSIP 1489. Temp. 125°.
 DST #4 - 4472'-4321'. 60-60-30-60 Weak bldg. to strg. blow thruout both opens. Rec. 277' GCM & 847' HO&GCSW & 371' SH O&GCW. IF 160-510, FF 520-650. ISIP 1360, FSIP 1371.

Name	Top	Bottom
Anhydrite	1172	+1082
B/Anhydrite	1191	+1062
Topeka	3754	-1500
Heebner	4082	-1828
Toronto	4095	-1841
Douglas	4115	-1861
Brn Lime	4248	-1994
Lansing	4258	-2004
B/KC	4658	-2404
Cherokee	4801	-2547
Mississippi	4850	-2596
TD	4900	

RELEASED

MAY 09 1989

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	429	Halco Lt Common	250 100	2% cc 2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled