

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE PRODUCER-FILING ONE ORIGINAL & ONE COPY (2)

ROSENBERGER OWWO

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO PROD. CORP. API NO. 15-OWWO 15-099-00132-0001

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Kiowa

Wichita, KS 67202 FIELD Wildcat GREENSBURG TWP.

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Cherokee

PHONE 265-9441

PURCHASER Permian LEASE Rosenberger OWWO

ADDRESS Ste. 233, 9810 E. 42nd WELL NO. #1 (formerly Tenn. Gas Trans. -

Tulsa, OK 74145 WELL LOCATION NW NW SW Rosenberger #1)

DRILLING H-30, Inc. 2310 Ft. from south Line and

CONTRACTOR CONTRACTOR ADDRESS 251 N. Water, Ste. 10 330 Ft. from west Line of

Wichita, KS 67202 the SW (Qtr.) SEC 9 TWP 28S RGE 18(W).

PLUGGING producer WELL PLAT (Office

CONTRACTOR CONTRACTOR ADDRESS producer. Use Only)

TOTAL DEPTH 4950' PBD 4820

SPUD DATE OWWO-4-14-83 DATE COMPLETED OWWO-5-10-83

ELEV: GR 2227' DF none KB 2232'

DRILLED WITH (CABLE) (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NO WATER


KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

Amount of surface pipe set and cemented 8-5/8" @ 310' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

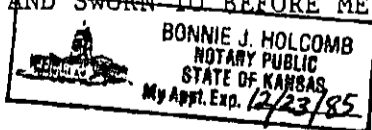
I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Harold R. Trapp*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of June

1983



*Bonnie J. Holcomb*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION

JUN 15 1983

CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
X Check if no Drill Stem Tests Run.					LOG TOPS	
					Herington	2461 -229
					Douglas	4140 -1908
					Brn Lm	4222 -1990
					Lansing	4231 -1999
					B/Kansas City	4633 -2401
					Ft. Scott	4750 -2518
					Miss.	4830 -2598
					Kinderhook Sd	4863 -2631
					Viola	4963 -2736
					RTD	4950
					LTD	4952
					PBD	4820
					RAN O.H. LOGS	

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface		8"		310'	(Previously set by Tenn. Gas Trans.)		
Production	7-7/8"	4-1/2"	10.5#	4949'	Class A	150	10% salt & .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
none	none	none	4	JSPF (37 h.)	Miss. 4830-39'

TUBING RECORD

Size	Setting depth	Pocket set at
2-3/8"	4805	4790'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated w/1000 gals 15% HCl w/FE agent & cla-sta	4830-39'
Fraced w/402 sxs 16-30 sand in complex gel	"
CIBP @ 4820'	4820

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-27-83	pumping	none

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	73 BO	4 MCFD	0 % 0	none

Disposition of gas (vented, used on lease or sold) (Gas uneconomical for market)	Perforations
sold	4796-98

# HALLIBURTON SERVICES JOB SUMMARY

FORM 2025

HALLIBURTON  
DIVISION  
LOCATION

WICHITA KS  
PRATT KS

BILLED ON  
TICKET NO. 150491

## WELL DATA

FIELD: \_\_\_\_\_ SEC. 9 TWP. 29 RANG. 12 COUNTY KIOWA STATE KANSAS

FORMATION NAME: \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_

PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING			<u>N. D. 5 1/2</u>	<u>KB</u>	<u>4949</u>	
LINER						
TUBING						
OPEN HOLE			<u>7 7/8</u>	<u>4949</u>	<u>4949</u>	SHOTS/FT. _____
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

## JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>7-22</u>	DATE <u>7-22</u>	DATE <u>7-22</u>	DATE <u>7-22</u>
TIME <u>0800</u>	TIME <u>0800</u>	TIME _____	TIME _____

## PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>R VAN GORP</u>	<u>CMTT</u>	<u>PRATT KS</u>
<u>B BUTCH</u>	<u>2000S 571</u>	<u>PRATT, KS</u>
<u>V SHUMATE</u>	<u>660 LIFT</u>	<u>SEWELL KS</u>

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Wichita, Kansas

DEPARTMENT CEMENT

DESCRIPTION OF JOB PRODUCTION 1.5 4 1/2  
INCH CG SET AT 4949 WITH  
1500K CLAY, 10% SPT 3/4 1/2  
CFR-2

JOB DONE THRU: TUBING  CASING  ANNULUS  TBC/ANN.

CUSTOMER REPRESENTATIVE [Signature]

HALLIBURTON OPERATOR [Signature] COPIES REQUESTED \_\_\_\_\_

## CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKER	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>SD</u>	<u>(1111)</u>	<u>A</u>	<u>PORTLAND</u>	<u>B</u>	<u>10% SPT, 3/4 1/2</u>	<u>12% CFR-2</u>	<u>1.20</u>	<u>15.8</u>

## PRESSURES IN PSI

## SUMMARY

## VOLUMES

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESLUSH: BBL-GAL. 20 TYPE 2% KEL

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL-GAL. \_\_\_\_\_ PAD: BBL-GAL. \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL-GAL. \_\_\_\_\_ DISPL: BBL-GAL. 2986

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN. \_\_\_\_\_ 15-MIN. \_\_\_\_\_ CEMENT SLURRY: BBL-GAL. 32

HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL-GAL. 120

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_ REMARKS

TREATING 6 DISPL. 6 OVERALL 6 SEE SEE LAL  
THANK YOU

FEET 12 REASON SHOE

CUSTOMER

CUSTOMER: TEXAS OIL & GAS LEASE: 205-418-2626 WELL NO: 10 DATE: 7-22-83

JOB LOG

WELL NO. 1 LEASE KREAGER TICKET NO. 50671  
 CUSTOMER TEXAS OIL & GAS PAGE NO. 1  
 JOB TYPE 1 1/2" TUBING STRING DATE 4-22-83

FORM 1013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							CALLED OUT
	1530							TRUCKS ON LOCATION
	1545							RUE LAYING DOWN D.P.
	1015							RUE LAYING DOWN IN AIR
	1200							WAIT ON WELDER
	1215							WELDER FINISH WELD ON 2 1/2"
	1300							RUN FLOAT EQUIP.
	1330							HOOK UP TO CIRCULATE HOLE
	1440	5	20	/		450		DUMP 20 GAL 2 1/2" KCL
	1445	5	20	/		400		PAUSE 150 GAL 1 1/2" GR/SLURRY
								SHUT IN P.C. LIFT OUT LINE
	1425							OPEN DISCH VALVE
	1427	7	70	/		525		DISCHARGE 70 GAL
	1500					1600		NOLE REMOVAL
	1501			/		1300		DISCHARGE
	1507							FLOAT HOLES
	1510							JOB COMPLETE

CUSTOMER



# BULK MATERIALS DELIVERY AND TICKET CONTINUATION

FOR INVOICE AND  
TICKET NO. B00641

A Division of Halliburton Company  
DUNCAN, OKLAHOMA 73534

DATE <b>4-22-83</b>	CUSTOMER ORDER NO.	WELL NO. AND FARM <b>Rosenberge 1</b>	COUNTY <b>Kiowa</b>	STATE <b>Ks.</b>
CHARGE TO <b>Texas Oil &amp; Gas</b>		OWNER <b>Same</b>	CONTRACTOR <b>H-30 Drlg.</b>	
MAILING ADDRESS		DELIVERED FROM <b>Great Bend, Ks.</b>	LOCATION CODE <b>50320</b>	PREPARED BY <b>J.V. Osborn</b>
CITY & STATE		DELIVERED TO <b>Location</b>	TRUCK NO. <b>4604-8206</b>	RECEIVED BY <i>[Signature]</i>
		No. <b>B283353</b>		

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-043		2	b	Regular Portland	150	sk			5.25	787.50	
509-968		2	b	Salt Blended 10% W/150	600	lb			.041	24.60	
507-145		2	b	CR-2 Blended .75% W/150	106	lb			3.70	392.20	
THIS IS NOT AN INVOICE											
				Returned Mileage Charge	TOTAL WEIGHT		LOADED MILES		TON MILES		
				SERVICE CHARGE ON MATERIALS RETURNED					CU. FEET		
500-207		2	b	SERVICE CHARGE			CU. FEET		.95	151.05	
500-306		2	b	Mileage Charge	14,806		32	236.90	.70	165.83	
				TOTAL WEIGHT		LOADED MILES		TON MILES			
No. <b>B 283353</b>		CARRY FORWARD TO INVOICE						SUB-TOTAL		1,521.18	

DISTRICT PRATT KANSAS

DATE 4-22-83

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: TEXAS OIL & GAS (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1 LEASE ROSENBERGER SEC. 9 TWP. 28 RANGE 18

FIELD COUNTY KIOWA STATE KANSAS OWNED BY SOME

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

Table with columns: FORMATION NAME, TYPE, THICKNESS, FROM, TO, PACKER TYPE, SET AT, TOTAL DEPTH, MUD WEIGHT, BORE HOLE, INITIAL PROD., PRESENT PROD., PERFORATIONS, MAX. ALLOW. P.S.I., SHOTS/FT.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

SET PRODUCTION 4 1/2 CASING USING 150 SK CLA CONTINUAL 10% SALT 3/4 1 1/2 CER-2, 20.667 2% KCL PRE FLUSH.

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
(b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer...
(c) Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage...
(d) Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass...
(e) Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons...
(f) Halliburton makes no guarantee of the effectiveness of the products, supplies or materials...
(g) Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well...
(h) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others...
(i) Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials...
(j) Invoices payable NET by the 20th of the following month after date of invoice...
(k) This contract shall be governed by the law of the state where services are performed...
(l) Halliburton shall not be bound by any changes or modifications in this contract...

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED [Signature] CUSTOMER

DATE 4-22-83

TIME 9:00 P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER



A DIVISION OF HALLIBURTON COMPANY

REMIT TO  
P.O. BOX 84737  
DALLAS, TEXAS 75284

PAGE 1 OF

FIELD TICKET

DIRECT ANY CORRESPONDENCE TO  
P.O. DRAWER 1431  
DUNCAN, OKLAHOMA 73536

PAGES

NO. 650641

FORM 1906 R-B

WELL NO. AND FARM <b>RISENBERGER</b>	COUNTY <b>KIDDER</b>	STATE <b>KANSAS</b>	DATE <b>1-22-23</b>
CHARGE TO <b>TEXAS OIL &amp; GAS</b>	OWNER <b>AME</b>	DUNCAN USE ONLY	
ADDRESS	CONTRACTOR <b>H-30 RIG #2</b>	LOCATION <b>BRATT, KS</b>	CODE <b>50385</b>
CITY, STATE, ZIP	SHIPPED VIA <b>DAS-3901</b>	LOCATION <b>2 T BEND KS</b>	CODE <b>50385</b>
DUNCAN USE ONLY	DELIVERED TO <b>LOCATION</b>	LOCATION <b>3</b>	CODE
	ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. <b>B-283353</b>	
	WELL TYPE	CODE	
	TYPE AND PURPOSE OF JOB		

TERMS: INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY	MEAS.	QTY	MEAS.		
000-117		1	C	MILEAGE	33	MILES			2.10	79.80
001-016		1	C	PUMP CHARGE	1	TRUCK			1675.00	1675.00
026-015		1	C	TOP PULL	1	1/2 INCH	1	EA		24.00
12-A	895.201	1	S	REG GUIDE SHOE	1	1/2 INCH	1	EA		83.00
24-A	815.9101	1	S	INSERT FLOAT	1	1/2 INCH	1	EA		69.00
27	815.1913	1	S	FILL UP			1	EA		27.50
40	807.91007	1	K	S-3 CENTERS	4	1/2 INCH	5	EA	41.00	205.00
56	807.2003	1	S	WIRE SCRATCHERS	4	1/2 INCH	12	EA	25.50	306.00
314-153			F	POTASSIUM CHLORINE	150	LB		EA	0.16	24.00

28 AS PER ATTACHED B TICKET NO. 283353 1521.18

WAS JOB SATISFACTORILY COMPLETED? WAS OPERATION OF EQUIPMENT SATISFACTORY? WAS PERFORMANCE OF PERSONNEL SATISFACTORY?	TAX REFERENCES _____ _____ _____	SUB TOTAL <b>3914.98</b> TAX TAX TAX TOTAL
x <i>[Signature]</i> CUSTOMER OR HIS AGENT	<i>[Signature]</i> HALLIBURTON OPERATOR	

**THIS IS NOT AN INVOICE**

TAXES, PRICE CHANGES, AND OTHER APPLICABLE DATA WILL BE SHOWN ON OUR INVOICE TO BE SUBMITTED FOR PAYMENT AT A LATER DATE.

CUSTOMER