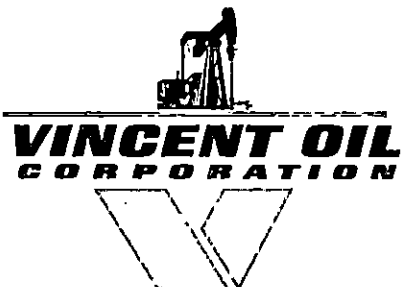


6-18-04



Suite 1075 • 125 North Market • Wichita, Kansas 67202-1721
(316) 262-3573

June 18, 2003

RECEIVED
JUN 19 2003
KCC WICHITA

CONFIDENTIAL

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

KCC Re: ACO-1 Well Completion Form
API #15-097-21507
Regier #1-23
Kiowa County, KS
JUN 18 2002

Gentlemen:

CONFIDENTIAL

Enclosed are an original and two copies of the ACO-1 Well Completion form, along with copies of the cementing tickets, geologists reports and logs, for the above referenced well.

Per the General rules and Regulations Section 82-3-107(e)(4), Vincent Oil Corporation formally requests that Page 2 of the ACO-1 form for the Regier #1-23 well be held confidential for an additional 12 months.

Should you need additional information or have questions, please contact Richard A. Hiebsch at the above letterhead address or telephone number.

Sincerely,

Yolanda Eubanks
Secretary

/ye

Enclosures

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

JUN 19 2003

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

KCC WICHITA
ORIGINAL

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 125 N. Market, Suite 1075
City/State/Zip: Wichita, Kansas 67202
Purchaser: Oneok Midstream Gas Supply, LLC
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: Mallard J.V., Inc.
License: 4958
Wellsite Geologist: Ken LeBlanc

API No. 15 - 097-21507
County: Kiowa
W/2 NW SW Sec. 23 Twp. 28 S. R. 18 East West
1980 feet from (S) N (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Regier Well #: 1-23

Released
AUG 02 2004

From
Confidential

JUN 18 2002

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-14-03</u>	<u>4-26-03</u>	<u>5-9-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Field Name: Hardy Extension
Producing Formation: Pawnee
Elevation: Ground: 2235 Kelly Bushing: 2240
Total Depth: 4940 Plug Back Total Depth: 4926
Amount of Surface Pipe Set and Cemented at 494 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt 1 per 7-18-03
(Data must be collected from the Reserve Pit)
Chloride content 18,000 ppm Fluid volume 1,800 bbls
Dewatering method used allow to evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Hiebsch
Title: President Date: 6-18-03

Subscribed and sworn to before me this 18th day of June, 2003

Notary Public: Yolanda Eubanks

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: Vincent Oil Corporation Lease Name: Regier Well #: 1-23
 Sec. 23 Twp. 28 S. R. 18 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time to open and close flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached listing

List All E. Logs Run:

**Dual Induction, Compensated Density -
 Neutron, Sonic, Dual Receiver Cement Bond**

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	494 ft.	A-Serve-Lite	180	2% cc, 1/4# cellfl
Surface					60/40 Poz	100	3% cc, 1/4# cellfl
Production	7 7/8	4 1/2	10.5	4939 ft.	ASC	150	5# Kos-Seal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4751 to 4764 ft.	1000 gals. 15% MCA with additives	perms

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8 in.	4764 ft.	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
waiting on pipeline hookup			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	250	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval 4751 to 4764 ft.

REGIER #1-23
DRILLING INFORMATION

ORIGINAL

C W/2 NW/4 SW/4
Sec. 23-28S-18W
Kiowa County, KS

RECEIVED

Vincent Oil Corporation
Ahrens North Prospect

CONFIDENTIAL

JUN 19 2003

KCC WICHITA

OPERATOR: Vincent Oil Corporation

Release
AUG 02 2004

MUD PROPERTIES

CONTRACTOR: Mallard JV, Inc.

From

Vis. Wt. W.L. Cost
43 9.2 11.6 \$3334

ELEVATION: 2235 ft. G.L.- 2240 K.B.

Confidential KCC

STRAIGHT HOLE SURVEY

JUN 18 2002

Degree Depth
¾ 1030

REFERENCE WELL: Nielson Enterprises Inc.
#1 Cecil Vieux
NE NE NE Sec. 27-28S-18W

CONFIDENTIAL

	SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL
Krider	2519 (-279)	+14	2516 (-276)	+17
Stotler	3460 (-1220)	+08	3462 (-1222)	+06
Howard	3667 (-1427)	+07	3668 (-1428)	+06
Heebner Shale	4089 (-1849)	+13	4086 (-1846)	+16
Brown Lime	4246 (-2006)	+18	4248 (-2008)	+16
Lansing	4261 (-2021)	+15	4264 (-2024)	+12
Stark Shale	4513 (-2273)	+06	4509 (-2269)	+10
BKC	4658 (-2418)	+14	4652 (-2412)	+20
Altamont	4715 (-2475)	+18	4716 (-2476)	+17
Pawnee	4747 (-2507)	+23	4749 (-2509)	+21
Mississippian	4865 (-2625)	-05	4871 (-2631)	-11
RTD/LTD	4940 (-2700)			

4-14-03 Made location.

4-18-03 MIRT and spud @ 1:00 p.m. Drilled to 535 ft. with 12 ¼ in. bit. TOH and TIH w/ 7 7/8 in. bit. Drilled to 1030 ft. No lost circulation. Ran 11 jts., 492.40 ft. of 8 5/8 in. 23# surface casing and set @ 494 ft. Cemented with 180 sxs A-Serve-Lite, 2% cc, ¼ # cellfake and 100 sxs 60/40 poz, 3% cc, ¼ # cellflake. Cement did circulate. Plug down at 7:00 a.m.

4-19-03 Drilled plug and 45 ft. of cement at 3:00 p.m.

4-20-03 Drilling @ 1855 ft.

4-21-03 Drilling @ 2840 ft.

4-22-03 Drilling @ 3544 ft. Displaced mud @ 3505 ft.

4-23-03 Drilling @ 4145 ft.

4-24-03 Drilling @ 4605 ft.

CONFIDENTIAL

REGIER #1-23
DRILLING INFORMATION

Page 2

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JUN 19 2003
KCC WICHITA
ORIGINAL

4-25-03 Drilled to 4785 ft. DST #1 - 4720 ft to 4785 ft. (Altamont & Pawnee)
30", 75", 75", 90"

1st open: GTS in 3.5 minutes

1 st open gauge:	802 MCF/ 8 min.	1 in. choke
	974 MCF/ 13 min.	"
	1017 MCF/ 15 min.	"
	1010 MCF/ 20 min.	"
	931 MCF/ 25 min.	"
	988 MCF/ 30 min.	"

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JUN 18 2002
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2 nd open:	687 MCF/ 10 min.	"
	198 MCF/ 20 min.	1/2 in. choke
	232 MCF/ 30 min.	"
	130 MCF/ 40 min.	"
	27 MCF/ 50 min.	1/4 in. choke
	26 MCF/ 60 min.	"
	6 MCF/ 70 min.	1/8 in. choke
	6 MCF/ 75 min.	"

Recovered: 338 ft of gas cut mud and 4385 ft. of gas in pipe

IFP: 261 - 295 psi	ISIP: 852 psi
FFP: 192 - 840 psi	FSIP: 851 psi

Lining in the high pressure rubber flow hose started flaking off during the initial flow restricting the gas flow and then almost completely plugged off gas flow during the second opening.

4-26-03 Drilled to 4880 ft. DST #2 - 4788 ft. to 4880 ft. (Mississippian)
30", 45", 30", 30"

1st open: Weak blow died in 23 min.

2nd open: No blow

Recovered: 15 ft. of drilling mud

IFP: 24 - 50 psi	ISIP: 99 psi
FFP: 41 - 64 psi	FSIP: 78 psi

Drilled to RTD of 4940 ft. Ran electric log.

4-27-03 Ran 125 jts., 4936 ft of used 4 1/2 in. 10.5# production casing and set at 4939 ft. Cemented with 150 sacks of ASC with 5# Kol-Seal per sack. Plugged rathole with 15 sacks and 10 sacks in mousehole. Plug down at 5:00 p.m.



RECEIVED
JUN 19 2003

KCC
JUN 18 2002

ORIGINAL

TREATMENT REPORT

KCC WICHITA

Customer ID CONFIDENTIAL	Date 4-19-03
Customer VINCENT	
Lease REIGER	Lease No. _____ Well # 1-23

Field Order # 6500	Station LIBERAL	Casing 8 5/8	Depth 499	County KIOWA	State KS
Type Job 8 5/8 surface	Formation	Legal Description 23-28-18			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 5/8				180 SK A SERVE Lite				
Depth 499	Depth	From	To	Pre Pad 100 SK 100/40 P02	Max	5	900	5 Min.
Volume 34	Volume	From	To	Pad	Min	4	0	10 Min.
Max Press 1500	Max Press	From	To	Frac	Avg	5	200	15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush WATER	Gas Volume			Total Load 101

Customer Representative LONN ELVIN	Station Manager DIRK MORRIS	Treater SHAUN FREDERICK
--	---------------------------------------	-----------------------------------

Service Units	108	26	38	71				
---------------	------------	-----------	-----------	-----------	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0400					ON-LOCATION / RIG Circulating
0405					PRE-JOB SAFETY MEETING
0410					RIG UP P.T.
0450					Through CIR / Pull D.P.
0515					D.P. OUT OF HOLE / START IN WITH CAS.
0620					CASING ON BOTTOM / Hook up PC.
0625					BREAK Cir w/ Rig
0630					Through Cir / Hook lines to P.T.
0634	150		49	5	PUMP 180 SKS A SERVE Lite @ 13.7#
0646	200		22	5	PUMP 100 SKS 100/40 P02 @ 14.7#
0651					SHUT DOWN / DRAP Plug
0653	50		30	4	Ramp Disp
0700	200		(27 in)	2	CMT TO P.T
0700	200			2	SLOW RATE
0702	900			2	LAND Plug
0703					SHUT IN
0730					JOB COMPLETE

CONFIDENTIAL

KCC

ORIGINAL

JUN 18 2002



INVOICE NO.		Subject to Correction		FIELD ORDER		6500	
Date	4-19-03	Lease	REIGER	Well #	1-23	Legal	23-28-18
Customer ID		County	KIOWA	State	KS	Station	LIBERAL
VINCENT OIL		Depth	499	Formation		Shoe Joint	45
RECEIVED		Casing	8 5/8 23#	Casing Depth	499	TD	1000
JUN 19 2003		Customer Representative	LAVON ERVIN	Treater	SHAUN FREDERICK		
KCC WICHITA							

CHARGE

AFE Number _____ PO Number _____

Materials Received by **X** *Lester R. Usher*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	100 SK	60/40 FOZ (common)	LISSEN	✓		
D206	180 SK	ASERV LITE (common)	LISSEN	✓		
C310	568 lb	CALCIUM CHLORIDE	LISSEN	✓		
C194	61 lb	CELL FLAKE	LISSEN	✓		
F163	1 ea	Wooden CMT Plug 8 5/8	LISSEN	✓		
F303	1 ea	Baffle Plate 8 5/8	PRATT	✓		
R701	1 ea	CMT HEAD RENTAL				
E107	280 SK	CMT SERVICE CHARGE				
E100	1 way	UNITS 1 MILES 40				
E104	482 Tm	TONS 12 MILES 40				
R201	1 ea	EA. 4 hrs PUMP CHARGE				
Discounted TOTAL						3623.62
PLUS TAX						

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 **TOTAL**

ALLIED CEMENTING CO., INC.

CONFIDENTIAL

Federal Tax I.D.# 48-0727860

15417
ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

SERVICE POINT:

St. Bend

JUN 18 2002

DATE <u>4-22-03</u>	SEC. <u>23</u>	TWP. <u>28</u>	RANGE <u>18</u>	CONFIDENTIAL	CALLED OUT <u>10:30AM</u>	ON LOCATION <u>1:30PM</u>	JOB START <u>3:45PM</u>	JOB FINISH <u>5:00PM</u>
LEASE <u>Regier</u>	WELL # <u>1-23</u>	LOCATION <u>54 1/2 Centerville Bltp, 1 1/2 S, E/S</u>			COUNTY <u>Nowata</u>	STATE <u>Ka</u>		
OLD OR <u>NEW</u> (Circle one)								

CONTRACTOR Mallard
 TYPE OF JOB Production
 HOLE SIZE 7 7/8" T.D. 4940'
 CASING SIZE 4 1/2" DEPTH 4939'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1200# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 13'
 CEMENT LEFT IN CSG. 13'
 PERFS. _____
 DISPLACEMENT 78.35 bbls 22 Kch

OWNER Same
 CEMENT
 AMOUNT ORDERED 175 bbls ASC 5" Kalsbeek
500 gal Mud Clean
8 gal Kch
 COMMON ASC 175 bbl @ 9.00 1575.00
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
KOC SEAL 875# @ .50 437.50
MUD CLEAN 500 GAL @ .75 375.00
CLA-PRO 8 GAL @ 22.90 183.20
 _____ @ _____
 _____ @ _____
 HANDLING 224 bbl @ 1.15 257.60
 MILEAGE 224 mi OS 35 392.00
 RECEIVED
 JUN 19 2003
 TOTAL 3220.30

EQUIPMENT

PUMP TRUCK CEMENTER Tom D
 # 120 HELPER Bob B
 BULK TRUCK
 # 342 DRIVER Don D
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Don 4939' of 4 1/2" casing. Broke circulation.
Pumped 500 gal Mud Clean Mixed 150 bbls
ASC 5" Kalsbeek. Washed up. Released plug.
Displaced with 22 Kch water. Landed plug
at 1200#. Released float hold.

Plugged Bottom w/ 150 bbls - Mousse 10/100 bbls

KCC WICHITA

SERVICE

DEPTH OF JOB 4939'
 PUMP TRUCK CHARGE _____ 1264.00
 EXTRA FOOTAGE _____ @ _____ 105.60
 MILEAGE 30 @ 3.50 105.00
 PLUG 1-4 1/2" Rubber _____ @ 48.00 48.00
 _____ @ _____
 _____ @ _____
 TOTAL 1417.00

CHARGE TO: Venest Oil, Corp.
 STREET _____
 CITY _____ STATE _____ ZIP _____

Donks

FLOAT EQUIPMENT

1-4 1/2" Haideloe _____ @ 125.00 125.00
 1-4 1/2" AFU Insert _____ @ 210.00 210.00
 6-4 1/2" Centralizer _____ @ 45.00 270.00
 _____ @ _____
 _____ @ _____
 TOTAL 605.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 5129.30
 DISCOUNT 509.00 IF PAID IN 30 DAYS

SIGNATURE Pat Livingston

Pat Livingston
 PRINTED NAME