

15.185.10655.000

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 05337
Name: Nadel and Gussman
Address: 3200 First National Tower
Tulsa, OK 74103
City/State/Zip
Purchaser: Texaco Trading & Transportation
Operator Contact Person: M.R. Taylor
Phone (918) 583-3333
Contractor: Name: N/A
License: N/A
Wellsite Geologist: N/A
Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas EMHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Nadel and Gussman
Well Name: FISCHER B-6
Comp. Date 12/51 Old Total Depth 3676
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 3600 PSTD KCC JZ
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Inj Other (SWD or Inj?) Docket No. E-15,785
9-14-93 9-14-93 ^{KCC}
Spud Date Date Reached TD Completion Date

COMMENCEMENT

API NO. 15- UK
County Stafford
NW SW SE Sec. 25 Twp. 21S Rge. 13 X
990 Feet from S/N (circle one) Line of Section
2310 Feet from E/W (circle one) Line of Section
Footages: Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name FISCHER Well # B-6
Field Name Gates
Producing Formation Lansing KC
Elevation: Ground 1870 KB 1875
Total Depth 3676' PBTE _____
Amount of Surface Pipe Set and Cemented at 342 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan REWORK JH 12-14-93
(Data must be collected from the Reserve Pit)
n/a old well converted to injection.
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M.R. Taylor
Title Production Manager Date 10/21/93
Subscribed and sworn to before me this 21 day of October
19 93.
Notary Public _____
Date Commission Expires 8-1-95

K.C.C. OFFICE USE ONLY
RECEIVED
F Letter of Confidentiality and Priority Transmittal
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/RAP
 KGS PLUG
OCT 25 1993
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

Operator Name Nadel and Gussman

Lease Name FISCHER

Well # B-6

Sec. 25 Twp. 21S Rge. 13

East
 West

County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample
Name Top Datum

Well log sent with our Application for Injection on 8/15/93

List All E.Logs Run:

Gamma Ray Neutron was sent with our Application fo Injection on 8/15/93.

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface csg	11"	8-5/8"	n/a	342'	regular	235	2% gel
Oil string	7-7/8"	5-1/2"	14#	3675'	regular	250	-

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	none			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Baker Bridge Plug @ 3650'		
	Top of frac sand on bridge plug @ 3600'		
4	3446' - 3453'	2000 gals 15% Regular Acid	3446-3453

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3400'	3400'	<input type="checkbox"/> Yes <input type="checkbox"/> No none

Date of First, Resumed Production, SWD or Inj. Flowing Plugging Gas Lift Other (Explain)
To commence injection on approval

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

injection on Interval
3446-3453'

ORIGINAL

NADEL AND GUSSMAN

OIL PRODUCERS
THIRTY SECOND FLOOR
FIRST NATIONAL TOWER
TULSA, OKLAHOMA 74103-4313

(918) 583-3333

October 22, 1993

State Corporation Commission of Kansas
Oil & Gas Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202

Re: Fischer B-6
Sec. 25-21S-13W
Stafford County, KS

Gentlemen:

Enclosed is a completed ACO-1 form on the above referenced well. The Gamma Ray Neutron log and a copy of the Well Log was sent in with our Application for Injection on 8/15/93.

Also enclosed is a copy of KCC U-7 Form covering the M.I.T. on the above mentioned well.

Sincerely,

NADEL AND GUSSMAN



M.R. Taylor
Production Manager

/kg

enc.

RECEIVED
STATE CORPORATION COMMISSION

OCT 25 1993

CONSERVATION DIVISION
Wichita, Kansas