

FORM MUST BE TYPED

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6170  
Name: Globe Operating, Inc.  
Address: PO Box 12  
GREAT BEND KS 67530  
City/State/Zip \_\_\_\_\_  
Purchaser: none  
Operator Contact Person: Ralph Stalcup  
Phone ( 316 ) 792-7607  
Contractor: Name: Woodman-Iannitti Drilling Co.  
License: 5122  
Wellsite Geologist: J. C. Musgrove

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIGW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

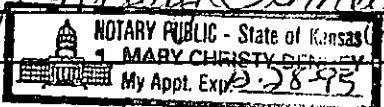
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_  
09/04/92 9/12/92 9/13/92 \*  
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22871  
County STAFFORD  
- NE -SW - SW Sec. 22 Twp. 21s Rge. 13  <sup>E</sup>  
990 Feet from g/N (circle one) Line of Section  
990 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or S (circle one)  
Lease Name KRONE Well # 2  
Field Name Hazel  
Producing Formation none  
Elevation: Ground 1880 KB 1885  
Total Depth 3790 PSTD N/a  
Amount of Surface Pipe Set and Cemented at 375' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.  
Drilling Fluid Management Plan ALT 2 DSA  
(Data must be collected from the Reserve Pit)  
Chloride content 8000 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Vacuum truck  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp. S Rng. E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ralph Stalcup  
Title: President Date: 9/28/92  
Subscribed and sworn to before me this 28 day of September  
19 92  
Notary Public: Mary Christy Denny  
Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
RECEIVED  
STATE CORPORATION COMMISSION  
Confidentiality Attached  
Geologist Report Received  
OCT 1 1992  
KCC SWD/Rep NGPA  
CONSERVATION DIVISION Plug Other  
Wichita, KANSAS (Specify)

PI

Operator Name GLOBE OPERATING, INC. Lease Name KRONE Well # 2

Sec. 22 Twp. 21s Rge. 13  East  West  
 County STAFFORD

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (5)  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:  
 DIL-RAG-CDL-N-CAL

Name	Top	Datum
Anhydrite	730	
Topeka	2837	
Heebner	3206	
Toronto	3229	
Bn. Lime	3336	
Lansing	3349	
Base KC	3565	
Conglomerate	3572	
Simp. Shale	3635	
Simp. Sand	3648	
Arbuckle	3673	
TD	3789	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-/14"	8-5/8"	28#	375'	60-40Poz	200	3%CC+2%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ORIGINAL

FORM ACO-1

Side 2           Globe Operating, Inc.           Krone #2, Stafford County

DST #1           3674 - 3680'       Arbuckle - Plugged Tool

DST #2           3673 - 3683'       Arbuckle - Open 45-45" Blow: Fair increase to good.  
Rec.: 50' heavy oil cut mud, 50' gassy oil, 550' gas  
FP 44-55 55-66# ISIP 412# 45" FSIP 167# 45" HSH 1782-1760#

DST #3           3683 - 3700'       Arbuckle Open IF 45" FF 45" Good blow  
Rec.: 330' gas in drill pipe, 150' slight oil and gas cut water,  
480' very slightly oil and gas cut water  
IFP 110-221# FFP 256-323# ISIP 678# 45" FSIP 656# 45"  
HSH 1793-1760#

DST #4           3724 - 3740'       Arbuckle Open IF 30" FF 30" Weak blow  
Rec.: 60' watery mud, trace oil  
IFP 44-44# FFP 55-55# ISIP 766# 30" FSIP 645# 30"  
HSH 1903-1859#

DST #5           3742 - 3750'       Arbuckle Open IF 30" FF 30" Fair blow  
Rec.: 180' muddy water, trace oil  
IFP 33-55# FFP 78-111# ISIP 755# 30" FSIP Failed  
HSH 1848-1782#

RECEIVED  
STATE CORPORATION COMMISSION

OCT 1 1992

CONSERVATION DIVISION  
WINDY RIVER



ORIGINAL

CUSTOMER

INVOICE DATE

09/04/92

DIRECT BILLING INQUIRIES TO:  713-895-5821	TERMS  NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO:  BJ SERVICES CO. USA P.O. BOX 297476 HOUSTON, TX 77297
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PAGE  1	INVOICE NO.  071348
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AUTHORIZED BY  071348
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PURCH. ORDER REF. NO.
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GLOBE EXPLORATION, INC.

BOX 12  
GREAT BEND KS 67530

WELL NUMBER : 2

CUSTOMER NUMBER : 4615 - 0

LEASE NAME AND NUMBER KRONE 114	STATE 14	COUNTY/PARISH 1409	CITY	DISTRICT NAME Great Bend	DISTR. NO. 502
JOB LOCATION/FIELD GIL RECLAIM PLANT		MTA DISTRICT	DATE OF JOB 09/04/92	TYPE OF SERVICE LAND-CONDUCTOR/SURFACE	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100304	1.00	CEMENT CASING 301 TO 500 FEET	505.00		505.00
10109005	10.00	MILEAGE CHRG. FROM NEAREST BASE OF	2.47		24.70
10410504	120.00	CLASS "A" CEMENT	5.63	CF	675.60
10415018	30.00	FLY ASH	2.94	CFT	235.20
10415049	516.00	A-7-P CALCIUM CHLORIDE PELLETS	0.48	LB	247.68
10420145	344.00	BJ GEL, BENTONITE, PER POUND	0.15	LB	51.60
10430535	1.00	3 5/8" TOP HOLE (SURFACED) PLUG	17.00	EA	17.00
10380001	214.30	MIXING SERVICE CHARGE DRY MATERIAL	1.16		248.59
10940115	1.00	MIN DRAYAGE CHRG	73.70		73.70
SUBTOTAL					2,079.07
DISCOUNT					727.67

ACCOUNT	1.0000Z BARTON	797.60	7.98
	4.9000Z KS-NEW WELL	797.60	39.03
<i>R.S.</i>		RECEIVED STATE CORPORATION COMMISSION 007 1 1992 OIL & GAS DIVISION WICHITA, KANSAS	

TAX EXEMPTION STATUS:

PAY THIS AMOUNT

1,398.46



PHILLIPS PETROLEUM COMPANY

RECEIVED  
STATE CORPORATION COMMISSION

NOV 3 1982

CONSERVATION DIVISION  
Wichita Kansas

15-185-22871-0006

Great Bend, Kansas  
November 2, 1982

Inre: Krone Lease  
SW/4 Sec. 22-21S-13W  
Stafford County, Kansas

State Corporation Commission  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202

Gentlemen:

Phillips Petroleum Company sold all interests in the Krone Lease to Mr. Ralph Stalcup, 3511 23rd Street, Great Bend, Kansas 67530, effective November 1, 1982.

Yours very truly,

C. D. Dohrer, Area Manager  
P.O. Box 287  
Great Bend, Kansas 67530

VLM/plp