

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 185-22,827 MAR 19

County Stafford **CONFIDENTIAL**

- SE - NW - SW Sec. 22 Twp. 21 S Rge. 13 U

Operator: License # 9069

1650 Feet from (circle one) Line of Section

Name: GENERAL OIL CO., INC. **RELEASED**

990 Feet from (circle one) Line of Section

Address 1540 N. Broadway
Suite 202

Percentages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (circle one)

City/State/Zip Wichita KS 67214

Well Name PIPES B Well # 1G

Purchaser: none

Field Name Gates North

Operator Contact Person: John C. Bannister

Producing Formation None

Phone (316) 263-8588

Elevation: Ground 1880' KB 1885'

Contractor: Name: Woodman-Iannitti Drilling Co.

Total Depth 3734' PBTD n/a

License: 5122

Amount of Surface Pipe Set and Cemented at 362 Feet

Wellsite Geologist: James C. Musgrove

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion

New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD SIGW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan NOT DND
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Chloride content 1800 ppm Fluid volume 160 bbls

Well Name: _____

Dewatering method used Hauled

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBTD

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

Operator Name W. K. Black PPPLP

Lease Name Estes A License No. 3181

3/03/92 3/09/92 3/09/92

Spud Date Date Reached TD Completion Date

NE Quarter Sec. 5 Twp. 22 S Rng. 14 W

County Stafford Docket No. D 16,517

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

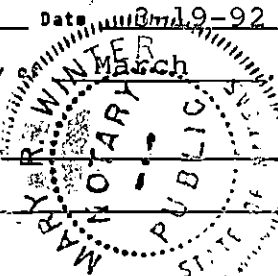
Signature _____

Title President Date March 19-92

Subscribed and sworn to before me this 19th day of March 19 92.

Notary Public Mary R. Dent

Date Commission Expires 6-2-95



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
G Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name GENERAL OIL COMPANY, INC.

Lease Name SIPES B

Well # 1G

East

County STAFFORD

Sec. 22 Twp. 21s Rge. 13

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation (Top), Depth and Datum <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td>736</td><td>+1149</td></tr> <tr><td>Topeka</td><td>2835</td><td>-950</td></tr> <tr><td>Heebner</td><td>3203</td><td>-1318</td></tr> <tr><td>Toronto</td><td>3223</td><td>-1338</td></tr> <tr><td>Douglas</td><td>3238</td><td>-1356</td></tr> <tr><td>Brown Lime</td><td>3333</td><td>-1448</td></tr> <tr><td>Lansing</td><td>3347</td><td>-1462</td></tr> <tr><td>Base Kansas City</td><td>3573</td><td>-1688</td></tr> <tr><td>Conglomerate</td><td>3580</td><td>-1695</td></tr> <tr><td>Conglomerate Sand</td><td>3590</td><td>-1705</td></tr> <tr><td>Conglomerate Chert</td><td>3606</td><td>-1721</td></tr> <tr><td>Viola</td><td>3640</td><td>-1755</td></tr> <tr><td>Simpson</td><td>3680</td><td>-1795</td></tr> <tr><td>Arbuckle</td><td>3721</td><td>-1849</td></tr> </tbody> </table>	Name	Top	Datum	Anhydrite	736	+1149	Topeka	2835	-950	Heebner	3203	-1318	Toronto	3223	-1338	Douglas	3238	-1356	Brown Lime	3333	-1448	Lansing	3347	-1462	Base Kansas City	3573	-1688	Conglomerate	3580	-1695	Conglomerate Sand	3590	-1705	Conglomerate Chert	3606	-1721	Viola	3640	-1755	Simpson	3680	-1795	Arbuckle	3721	-1849
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Arbuckle	3721	-1849																																													
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																														
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																														
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																														
List All E.Logs Run:																																															

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	28#	362'	60-40 Poz	200	3%CC+2%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf.	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

KCC

MAR 19

CONFIDENTIAL

TO: General Oil Co.
1540 N. Broadway, Suite 202
Wichita, KS 67214

INVOICE NO. 61403

PURCHASE ORDER NO. _____

LEASE NAME Sipes "B" #1-G

DATE March 9, 1992

RELEASED

MAR 9 1993

FROM CONFIDENTIAL

SERVICE AND MATERIALS AS FOLLOWS:

Common 81 sks @\$5.25	\$425.25	
Pozmix 54 sks @\$2.25	121.50	
Gel 8 sks @\$6.75	<u>54.00</u>	\$ 600.75
Handling 135 sks @\$1.00	135.00	
Mileage (10) @\$.04¢ per sk per mi	54.00	
Plug	380.00	
Mi @\$2.00 pmp trk chg	20.00	
1 plug	<u>20.00</u>	<u>609.00</u>
	Total	\$1,209.75

50 sks @760'
50 sks @390'
10 sks @40'
15 sks @RH
10 sks @MH

ENTERED

received
3-13-92

Thank you

If account **CURRENT 15%** discount will
be allowed **ONLY** if paid within 30 days
from date of invoice.

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED
CORPORATION

MAR 24 1992

ALLIED CEMENTING CO., INC. MAR 19 3307

Home Office P. O. Box 31

Russell, Kansas 67665

CONFIDENTIAL

New

Date	3-9-92	Sec.	22	Fwp.	21'S	Range	B W	Called Out	1:40 am	On Location	3:30 am	Job Start	6:20 am	Finish	8:15
Lease	Sipes	Well No.	"B" 16	Location	South of Rockaway	Location	Town East 10	County	Shannon	State	KS				
Contractor	W & I	Owner	Same												
Type Job	Rotary plug	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Hole Size	8 3/8	I.D.	36.3												
Csg.		Depth	362	Charge To	General Oil Co.										
Tbg. Size		Depth		Street	1540 N. Broadway Suite 202										
Drill Pipe		Depth		City	Wichita										
Tool		Depth		State	Ks. 67214										
Cement Left in Csg.		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.											
Press Max.		Minimum		Purchase Order No.											
Meas Line		Displace		X	Rich Wheeler										
Perf.				CEMENT											

EQUIPMENT

Pumptrk	No. 195	Cementer	Jack W.
		Helper	Don H.
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	68	Driver	Pudge
Bulktrk		Driver	

DEPTH of Job

Reference:	Pumptruck	380.00
	Milage	20.00
	1- 8 3/8" Dry hole plug	20.00
	Total	420.00

Remarks:

- 1st plug @ 760' - 50 sy
- 2nd plug @ 390' - 50 sy
- 10 sy in mouse @ 40'
- 15 sy in Rathole
- 10 sy in Mouse hole

Amount Ordered	135 sy @ 6 1/4" 6.7% gel
Consisting of	
Common	81 5.25 425.25
Poz. Mix	54 2.25 121.50
Gel.	8 6.25 54.00
Chloride	
Quickset	
Handling	135 1.00 135.00
Milage	10 54.00
Total	\$ 789.75
Floating Equipment	
Total #	1209.75
Disc -	181.47
Total #	1028.28

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

KCC

MAR 19

CONFIDENTIAL

TO: General Oil Company
1540 N. Broadway, Suite 202
Wichita, KS 67214

RELEASED

MAR 09 1993

INVOICE NO. 61372

PURCHASE ORDER NO. _____

LEASE NAME Sipes # "B"

FROM CONFIDENTIAL

DATE March 3, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 120 sks @\$5.25	\$630.00	
Pozmix 80 sks @\$2.25	180.00	
Chloride 6 sks @\$21.00	<u>126.00</u>	\$ 936.00
Handling 200 sks @\$1.00	200.00	
Mileage (10) @\$.04¢ per sk per mi	80.00	
Surface	380.00	
Mi @\$2.00 pmp trk chg	20.00	
62' @\$.39¢ over 300'	24.18	
Surface plug	<u>42.00</u>	<u>746.18</u>
	Total	\$1,682.18

received
3-6-92

Thank you!

If account **CURRENT** 15% discount will
be allowed **ONLY** if paid within 30 days
from date of invoice.

ENTERED

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

ORIGINAL ALLIED CEMENTING CO., INC.

MAR 1 8304

CONFIDENTIAL

Home Office P. O. Box 31

Russell, Kansas 67665

New

215

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
3-3-92	22	22	13W	5:00 pm	6:00 pm	9:00 pm	9:30 pm
Lease	Well No.	Location		County	State		
Sipes	"B"	South of Great Bend to Reclaiming plant - East side		Stanford	Ks.		
Contractor				Owner			
W & I				Same			

RELEASED

Type Job	Hole Size	T.D.
Surface	12 1/4	363' 10 9 1997
Csg.	Depth	
8 5/8	362	
Tbg. Size	Depth	
Drill Pipe	Depth	
Tool	Depth	
Cement Left in Csg.	Shoe Joint	
15'		
Press Max.	Minimum	
Meas Line	Displace	
✓	2 1/2 bbls	
Perf.		

EQUIPMENT

Pumptrk	No.	Cementer	
195		Jack W	
		Don H.	
Pumptrk	No.	Cementer	
		Helper	
Bulktrk		Driver	
68		Yancy	
Bulktrk		Driver	

DEPTH of Job

Reference:		
10	Pump truck	380.00
	Mileage	20.00
1-	8 5/8 Surface plug	42.00
	62' at. 39	24.18
	Total	466.18

Remarks:

Re mixed 10 bbls - Break circ & mix cement - Released plug & Dis placed with 2 3/4 bbls of Fresh Water - Cement just filled collar

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To
General Oil Company
Street 1540 N. Broadway Suite 202
City Wichita, State Ks. 67214
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
X Rich Wheeler

CEMENT

Amount Ordered	200 5x8 60/40 243		
Consisting of			
Common	120	5.25	630.00
Poz. Mix	80	2.25	180.00
Gel.	4	6.75	NIC
Chloride	6	21.00	126.00
Quickset			

Handling	200	1.00	200.00
Mileage	10		80.00
		Total	1216.00

Thank
Floating Equipment
Total \$ 1682.18
Disc - 252.33
Net
30
DAYS (\$1429.85)

JAMES C. MUSGROVE

Petroleum Geologist

2021 FOREST

P. O. BOX 1162

GREAT BEND, KANSAS 67530

ORIGINAL

KCC

MAR 19

CONFIDENTIAL

OFFICE PHONE (316) 792-7716

REG. CLAPLIN 587-3444

General Oil Co., Inc.
Sipes 'B' No. 1G
SE-NW-SW; Section 22-21s-13w
Stafford County, Kansas
Page 1

RELEASED

MAR 9 1993

FROM CONFIDENTIAL

DRY AND ABANDONED

CONTRACTOR: Woodman-Iannitti (Rig #3)
COMMENCED: March 3, 1992
COMPLETED: March 9, 1992
ELEVATIONS: 1885' K.B.; 1875 D.F.; 1870' G.L.
CASING PROGRAM: Surface - 8 5/8" set @ 361'
Production - None
SAMPLES: Samples saved and examined 2800' to the Rotary
Total Depth.
DRILLING TIME: One (1) ft. drilling time recorded and kept 2800'
to the Rotary Total Depth.
MEASUREMENTS: All depths measured from the Kelly Bushing.
FORMATION TESTING: There were two (2) drill stem tests run by
Trilobite Testing Company.
ELECTRIC LOG: None.

<u>FORMATION</u>	<u>LOG DEPTH</u>	<u>SUB-SEA DATUM</u>
Anhydrite	736	+1149
Topeka	2835	- 950
Heebner	3203	-1318
Toronto	3223	-1338
Douglas	3238	-1356
Brown Lime	3333	-1448
Lansing	3347	-1462
Base Kansas City	3573	-1688
Conglomerate	3580	-1695
Conglomerate Sand	3590	-1705
Conglomerate Chert	3606	-1721
Viola	3640	-1755
Simpson Shale	3680	-1795
Arbuckle	3721	-1836
Rotary Total Depth	3734	-1849

(All tops and zones determinations were made from a correlation of drilling time log and sample analysis.)

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

2835-3202' There were several zones of well developed porosity encountered in the Topeka Section but no show of oil and/or gas was noted. (See attached drilling time and sample log.)

TORONTO SECTION

3225-3234' Limestone; tan to cream to gray; finely crystalline fossiliferous in part; scattered poorly developed intercrystalline to vuggy porosity; chalky; no shows.

RELEASED

0 0 1003

General Oil Co., Inc.
Sipes 'B' No. 1G
SE-NW-SW; Section 22-21s-13w
Stafford County, Kansas
Page 2

FROM CONFIDENTIAL

LANSING SECTION

- 3348-3354' Limestone; white to tan; finely crystalline; granular in part; poor porosity; chalky; poor spotty stain; no show of free oil or odor in fresh samples.
- 3366-3372' Limestone; gray; fossiliferous; cherty; poor visible porosity; no shows.
- 3388-3393' Limestone; gray; fossiliferous, slightly cherty; poor brown edge staining; weak show of free oil; no odor in fresh samples.
- 3405-3409' Limestone; gray to white; fossiliferous; chalky; poor porosity; no shows.
- 3414-3421' Limestone; gray; fossiliferous; chalky; spotty stain; no show of free oil or odor. Plus trace limestone; tan fine to medium crystalline; few cherty; no shows.
- 3430-3445' Limestone; tan; fossiliferous; oolitic; chalky; trace dark brown stain; no show of free oil or odor in fresh samples.
- 3450-3460' Limestone; tan to brown; finely crystalline; cherty; dense; abundant gray; fossiliferous chert.
- 3471-3477' Limestone; gray to tan; oolitic; oocastic; poorly developed oocastic porosity, (barren).
- 3488-3496' Limestone; cream to white; oolitic; oocastic; chalky; trace poor brown to golden brown stain; show of free oil (dead) and no odor in fresh samples.
- 3506-3511' Limestone; tan; fossiliferous; oolitic; scattered porosity; dark brown to brown spotty stain; trace of free oil and no odor in fresh samples.
- 3514-3518' Limestone; tan to cream; oocastic; few oolitic; chalky; spotty brown stain; no show of free oil or odor in fresh samples.
- 3525-3532' Limestone; gray to white; fossiliferous; chalky; brown to dull gray to black stain; show of free oil (dead) and no odor in fresh samples.
- 3539-3544' Limestone; gray; cherty; dense.
- 3566-3572' Limestone; white to cream; fossiliferous; chalky in part; brown to brown tarry stain; trace of free oil (heavy-black) and no odor in fresh samples.

CONGLOMERATE SECTION

- 3590-3595' Sand; very fine grained; subrounded to subangular; poor porosity; brown stain; no show of free oil or odor in fresh samples.
- 3606-3640' Abundant; white, yellow, red, tan, boney chert; trace varied colored shales and cherty and chalky limestone.

VIOLA SECTION

- 3641-3650' Chert; white to gray; boney; trace semi-tripolitic chert; black stain and saturation; no show of free oil or odor in fresh samples.
- 3650-3680' Chert; white to gray; boney; fresh; no shows.

JAMES C. MUSGROVE

Petroleum Geologist

2021 FOREST

P. O. BOX 1162

GREAT BEND, KANSAS 67530

ORIGINAL

OFFICE PHONE (316) 792-7718

RES. CLAYLIN 507-3444

RELEASED

General Oil Co., Inc.
Sipes 'B' No. 1G
SE-NW-SW; Section 22-21s-13w
Stafford County, Kansas
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FROM CONFIDENTIAL

SIMPSON SECTION

3718-3720'

Sand; very fine grained; few dolomitic; scattered porosity; trace brown stain; no show of free oil or odor in fresh samples.

ARBUCKLE SECTION

3721-3730'

Dolomite; tan to beige; sucrosic; scattered pin point porosity; golden brown stain and saturation; show of free oil and good odor in fresh samples.

DRILL STEM TEST #1 3670-3730'

-MISRUN-

3730-3734'

Dolomite; as immediately above.

DRILL STEM TEST #2 3673-3734'

30-45-45-30

Blow: Initial - weak 1/2" building 2 1/4"
Final - weak surface blow; flushed tool
(1/2" blow) decreasing to weak surface
blow.

Recovery: 40' mud

Pressure:	ISIP	206	psi
	FSIP	107	psi
	IFP	58-58	psi
	FFP	66-66	psi
	HSH	1932-1898	psi

ROTARY TOTAL DEPTH 3734' (-1849)

RECOMMENDATIONS:

On the basis of the low structural position and the negative Drill Stem Tests, it was recommended that the Sipes 'B' #1G be plugged and abandoned at the Rotary Total Depth 3734 (-1849).

Respectfully submitted,

James C. Musgrove
Petroleum Geologist