

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 185-22,813 MAR 25
County Stafford **CONFIDENTIAL**
- SW-NE - SW Sec. 22 Twp. 21S Rge. 13 X W

Operator: License # 9069
Name: General Oil Company, Inc.
Address 1540 N. Broadway,
Suite 202
City/State/Zip Wichita, KS 67214

Purchaser: Clear Creek, Inc.

Operator Contact Person: John C. Bannister

Phone (316) 263-8588

Contractor: Name: Woodman-Iannitti

License: 5122

Wellsite Geologist: Jim Muskgrove

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIDW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-21-91 11-27-91 12-5-91
Spud Date Date Reached TD Completion Date

RELEASED

FROM CONFIDENTIAL

1650 Feet from SN (circle one) Line of Section
1650 3630 Feet from EW (circle one) Line of Section

Footages calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Sipes Well # G4

Field Name Gates North

Producing Formation Arbuckle

Elevation: Ground 1880 KB 1885

Total Depth 3724 PBTB 3723

Amount of Surface Pipe Set and Cemented at 387 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIR
(Data must be collected from the Reserve Pit)

Chloride content 2000 ppm Fluid volume 250 bbls

Dewatering method used Hauled water

Location of fluid disposal if hauled offsite: _____

Operator Name W. K. Black PPPLP

Lease Name Estes A License No. 3181

NE Quarter Sec. 5 Twp. 22 S Rng. 14 XW

County Stafford Docket No. D 16,517

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

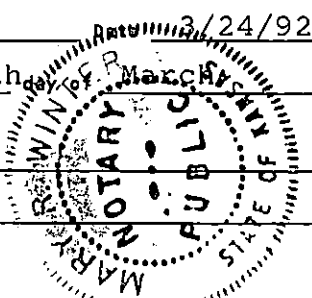
Signature _____

Title President

Subscribed and sworn to before me this 25th day of March, 19 92.

Notary Public Mary R. Went

Date Commission Expires 6-2-95



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
DISTRIBUTION
KCC SWD/Rep _____ NGPA _____
KGS Plug _____ Other _____
(Specify)

Operator Name: General Oil Company, Inc. Lease Name: Sipes Well # G4

Sec. 122 Twp. 21S Rgo. 13 East West
 County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	747	+1138
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2828	- 943
List All E.Logs Run: Dual Induction & Compensated Density Neutron Log		Heebner	3190	-1305
DST #1: 3658-3678' IF 30", FF 45", Strong; gas to surface, rec 1890' clean gassy oil, 60' water ISIP 803, FSIP 803, IFP268-537		Toronto	3210	-1325
		Douglas	3225	-1340
		Brown Lime	3318	-1433
		Lansing	3331	-1446
		Base Kansas City	3550	-1665
		Conglomerate	3557	-1672
		Conglomerate Sand	3567	-1682
		Viola	3581	-1696
		Simpson Shale	3610	-1725
		Simpson Sand	3631	-1746
		Arbuckle	3657	-1772

FFP 601-738. CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	28#	387	Common	206	Common Poz/mix
Production	7 7/8"	5 1/2"	14#	3723	ASC	125	ASC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	3672-3673 1/2		

TUBING RECORD

Size 2 7/8" Set At 3661 Packer At N/A Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 12-5-91 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil 50 Bbls. Gas 0 Mcf Water 20 Bbls. Gas-Oil Ratio 38 Gravity 38

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

KCC

MAR 25

CONFIDENTIAL

RELEASED

APR 09 1993

TELEPHONE:

AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC. FROM CONFIDENTIAL

P. O. BOX 31

RUSSELL, KANSAS 67665

TO: General Oil Company
1540 N. Broadway, Suite 202
Wichita, KS 67214

INVOICE NO. 60778
PURCHASE ORDER NO. _____
LEASE NAME Sipes G-4
DATE Nov. 22, 1991

SERVICE AND MATERIALS AS FOLLOWS:

Common 120 sks @\$5.25	\$630.00	
Pozmix 80 sks @\$2.25	180.00	
Chloride 6 sks @\$21.00	<u>126.00</u>	\$ 936.00
Handling 200 sks @\$1.00	200.00	
Mileage (12) @\$.04¢ per sk per mi	96.00	
Surface	380.00	
Mi @\$2.00 pmp trk chg	24.00	
87' @\$.39¢ over 300'	33.93	
1 plug	<u>42.00</u>	<u>775.93</u>
	Total	\$1,711.93

Cement circulated

If account CURRENT 15% discount will
be allowed ONLY if paid within 30 days
from date of invoice.

received
11-27-91

Thank you!
ENTERED

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED
THE CORPORATION

MAR 26 1991

ON

Phone 913-483-2627, Russell, Kansas

Phone 313-793-5861, Great Bend, Kansas

KCC

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ORIGINAL MAR 25

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

No 2662

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	Sec.	Fwp.	Range	Called Out	On Location	Job Start	Finish
11-29-91	22	215	130	12:00 am	1:45 pm	4:45 pm	5:00 pm
Lease	Well No.	Location		County	State		
Sipes	G-4	South 88 E. B. To reclaiming plant		Stark	Ks		

Contractor	W & F
Type Job	Surface
Hole Size	12 1/4
Csg.	8 3/8
Tbg. Size	
Drill Pipe	
Tool	
Cement Left in Csg.	15'
Press Max.	
Meas Line	✓
Perf.	

Owner *SAMP*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Released FROM CONFIDENTIAL

To *General Oil Company*
Street *1540 N. Broadway Suite 205*
City *Wichita* State *Ks. 67214*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *X R. Wheeler*

EQUIPMENT

No.	Cementor	Helper	Driver
Pumptrk 195	<i>Jack W</i>	<i>Don H</i>	
Pumptrk			
Bulktrk 117			<i>Radge</i>
Bulktrk			

CEMENT

Amount Ordered	<i>200.54 @ 69/10 243-</i>	
Consisting of		
Common	<i>120</i>	<i>5.25 630.00</i>
Poz. Mix	<i>80</i>	<i>2.25 180.00</i>
Gel.	<i>4</i>	<i>6.75 010</i>
Chloride	<i>6</i>	<i>21.00 126.00</i>
Quickset		
Handling	<i>200</i>	<i>1.00 200.00</i>
Mileage	<i>12</i>	<i>96.00</i>
Sub-Total		
Total		<i>1232.00</i>

DEPTH of Job

Reference:	Description	Amount
12.	Pumptruck	380.00
	Mileage	24.00
	1- 8 3/8 wooden plug	42.00
	Footage 87' @ 39¢	33.93
	Total	479.93

Sub-Total

Total *1232.00*

Floating Equipment

Total \$ *1711.93*

Disc - *256.79*

Remarks: *Cement del Circa*

Thank you!

RECEIVED 1455.14

MAR 25 1992

Original Bid for 350

ORIGINAL

MAR 25

CONFIDENTIAL

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

RELEASED

TELEPHONE:
AREA CODE 913 483-2627

To: General Oil Company
1540 Broadway, Suite 202
Wichita, KS 67214

NOV 9 1993
INVOICE NO. 60815

FROM CONFIDENTIAL

LEASE NAME Sipes G-4

DATE Nov. 27, 1991

SERVICE AND MATERIALS AS FOLLOWS:

ASC 125 sks @\$7.25	\$906.25	
Gilsonite 625# @\$.33¢	206.25	
Cemad 6# @\$5.00	30.00	
WFR II 840 gals. @\$.50	<u>420.00</u>	\$1,562.50

Handling 125 sks @\$1.00	125.00	
Mileage (12) @\$.04¢ per sk per mi	60.00	
Production	880.00	
Mi @\$2.00 pmp trk chg	24.00	
1 plug	<u>45.00</u>	1,134.00

1 5 1/2" Insert-----	\$189.00	* account CURRENT 10% discount will be allowed <u>ONLY</u> if paid within 30 days from date of invoice.	
1 5 1/2" Guidshoe-----	125.00		
4 5 1/2" Centralizers-----	184.00		
1 5 1/2" Basket-----	<u>127.00</u>		625.00

Float Held Thank you!

received
12-3-91

\$3,321.50

\$2823.27

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

RECEIVED
CORPORATION

MAR 2 1993

KCC

RELEASED

ORIGINAL MAR 25

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

0 9 1993

Phone Ness City 913-798-3843

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

2585

Home Office P. O. Box 31

Russell, Kansas 67665

New

11-27-91

11-28-91

Date	11-27-91	Sec.	22	Twp.	21	Range	13	Called Out	7:00 PM.	On Location	9:30 PM.	Job Start	1:30 AM.	Finish	2:30 AM
Lease	Sipes	Well No.	#G-4	Reclaiming Location	Plant #2291	2E into	Stafford	County	KS	State					

Contractor	Woodman-Ianitti		
Type Job	Production		
Hole Size	7 7/8"	T.D.	3724'
Csg.	5 1/2"	Depth	3723'
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	25	Shoe Joint	25'
Press Max.	800#	Minimum	
Meas Line	↘	Displace	90.32 bbl.
Perf.			

Owner	Same		
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Charge To	General Oil Company		
Street	1540 Broadway Suite 202		
City	Wichita	State	Ks. 67214
The above was done to satisfaction and supervision of owner agent or contractor.			

Purchase Order No.	
X	R Wheeler

EQUIPMENT

#	No.	Cementer	Tim
Pumptrk	181	Helper	Cary
#	No.	Cementer	
Pumptrk		Helper	
#		Driver	Jacks
Bulktrk	179	Driver	

CEMENT			
Amount Ordered	125 SKS ASC, 5% Gilsonite, 6# Ceme		
Consisting of	20 bbl WFRIT,		
Common	125 ASC	7.25	906.2
Poz. Mix			
Gel.			
Chloride	Gilsonite 625	.33	206.2
Quickset	Cemad 6	5.00	30.00
WFRIT-840 lbs.		.50	420.00
Handling	125	1.00	125.0
Mileage	12		60.00

Total \$ 3321.50
 Disc - 498.23
 \$ 2823.27

DEPTH of Job	
Reference:	Pumptrk Charge 880.00
	12 Pumptrk Mileage 24.00
	1 5 1/2" Rubber Plug 45.00
	Total 949.00

Floating Equipment	
1-5 1/2" Insert	189.00
1-5 1/2" Guideshoe	125.00
4-5 1/2" Centralizers	184.00
1-5 1/2" BASKET	127.00
	625.00

Remarks: Ran 3723' of 5 1/2" csg. Pumped 20 bbl WFRIT followed by 125 SKS ASC, 5% Gilsonite, Washed line clean of cement Displaced Plug with 250 gal Acetic Acid & Kcl water. Float did hold. (Plugged Rathole)

Thanks

NO WARRANTY ON FLOAT EQUIPMENT

MAR 25

CONFIDENTIAL
OFFICE PHONE (316) 792-7716
RES. CLAFLIN 587-3444

General Oil Company, Inc.
Sipes 'G' No. 4
SW-NE-SW; Section 22-21s-13W
Stafford County, Kansas
Page 1

RELEASED

0 9 1993

5 1/2" PRODUCTION CASING SET

FROM CONFIDENTIAL

CONTRACTOR: Iannitti Drilling Co. (Rig #1)
COMMENCED: 11-21-1991
COMPLETED: 11-27-91
ELEVATIONS: 1885' K.B.; 18 83 D.F.; 1880' G.L.
CASING PROGRAM: Surface - 8 5/8" set @ 387
Production - 5 1/2" @ 3723
SAMPLES: Samples saved and examined from 2750' to the Rotary Total Depth.
DRILLING TIME: One (1) ft. drilling time recorded & kept 2750' to the Rotary Total Depth.
MEASUREMENTS: All depths measured from the Kelly Bushing.
FORMATION TESTING: There was one (1) drill stem test run by Swift Testers.
ELECTRIC LOG: By Wire-Tech; Dual Induction Log, Compensated Density Neutron Log.

<u>FORMATION</u>	<u>LOG DEPTH</u>	<u>SUB-SEA DATUM</u>
Anhydrite	747	+1138
Topeka	2828	- 943
Heebner	3190	-1305
Toronto	3210	-1325
Douglas	3225	-1340
Brown Lime	3318	-1433
Lansing	3331	-1446
Base Kansas City	3550	-1665
Conglomerate	3557	-1672
Conglomerate Sand	3567	-1682
Viola	3581	-1696
Simpson Shale	3610	-1725
Simpson Sand	3631	-1746
Arbuckle	3657	-1772
Rotary Total Depth	3724	-1839
Log Depth Total	3724	-1839

RECEIVED
MAR 26 1992
THE CORPORATION COMMISSION

(All tops and zone determinations corrected to log measurements)

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION
2828-3191'

There were several zones of well developed porosity encountered through the Topeka Section. But no show of oil and/or gas was noted. (See attached drilling time/sample log).

TORONTO SECTION
3210-3217'

Limestone; tan to cream, finely crystalline, few fossiliferous, chalky, increasingly cherty, dense, poor visible porosity, no shows.

LANSING SECTION
3333-3339'

Limestone; tan, fossiliferous, cherty, spotty golden brown stain, weak show of free oil and faint odor in fresh samples.

JAMES C. MUSGROVE

Petroleum Geologist

2021 FOREST

P. O. BOX 1162

GREAT BEND, KANSAS 67530

KCC

MAR 25

CONFIDENTIAL

OFFICE PHONE (316) 792-7716

RES. CLAFIN 587-3474

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FROM CONFIDENTIAL

General Oil Company, Inc.
Sipes 'G' No. 4
SW-NE-SW; Section 22-21s-13W
Stafford County, Kansas
Page 2

- 3348-3356' Limestone; white to gray, finely crystalline, fossiliferous in part, chalky, spotty golden brown stain, trace of free oil and no odor in fresh samples.
- 3370-3374' Limestone; gray to white, few fossiliferous, chalky black (tarry) to dark brown edge staining, no show of free oil or odor in fresh samples.
- 3387-3392' Limestone; gray to cream, fossiliferous, poor visible porosity, sparry calcite replacement in some porosity, cherty in part, spotty golden brown stain, no show of free oil or odor in fresh samples.
- 3395-3402' Limestone; white, oolitic, fossiliferous, chalky, spotty dark brown stain, fair vuggy to pin point porosity, trace of free oil and fair odor in fresh samples.
- 3413-3425' Limestone; gray, fossiliferous, chalky, poor stain, scattered intercrystalline to vuggy porosity, no show of free oil or odor in fresh samples.
- 3447-3455' Limestone; gray, tan, oolitic, oocastic, poor visible porosity, trace stain, no show of free oil and no odor in fresh samples.
- 3465-3474' Limestone; cream to white, oolitic, fossiliferous, chalky in part, fair porosity, fair dark brown stain, trace of free oil and no odor in fresh samples.
- 3272-3276' Limestone; white to gray, fossiliferous, chalky, spotty golden brown to dark brown stain, trace of free oil and no odor in fresh samples.
- 3279-3284' Limestone; as above.
- 3507-3514' Limestone; gray, fossiliferous, oolitic, chalky, good stain and saturation, fair show of free oil and no odor in fresh samples.
- 3536-3541' Limestone; cream to white, oolitic, chalky, poor visible porosity, spotty stain, no show of free oil and no odor in fresh samples.

CONGLOMERATE SECTION

3567-3577' Sand; very fine grained, quartzitic, sub rounded to sub angular, friable, calcereous, spotty golden brown stain and saturation, weak show of free oil and no odor in fresh samples.

VIOLA SECTION

3581-3588' Chert; tan to gray to yellow, boney, no show.

3588-3609' Chert; tan, slightly dolomitic, scattered pin point porosity, spotty to even golden brown stain, show of free oil and no odor in fresh samples.

SIMPSON SECTION

3631-3636' Sand; very fine grained, quartzitic, spotty black stain, no show of free oil or odor in fresh samples.

ARBUCKLE SECTION

2657-3664' Dolomite; tan, finely crystalline, few sucrosic, pin point to vuggy porosity, fair golden brown stain, show of free oil and fair odor in fresh samples.

RECEIVED
CONFIDENTIAL
MAY 6 1993

JAMES C. MUSGROVE

KCC

Petroleum Geologist

MAR 25

2021 FOREST

P. O. BOX 1162

GREAT BEND, KANSAS 67530

CONFIDENTIAL

OFFICE PHONE (316) 762-7716

RES. CLAFLIN 887-3444

RELEASED

General Oil Company, Inc.
Sipes 'G' No. 4
SW-NE-SW; Section 22-21s-13W
Stafford County, Kansas
Page 3

MAR 9 1993

FROM CONFIDENTIAL

3664-3670' Dolomite, as above; fine to medium crystalline in part, fair spotty to even stain, show of free oil and good odor in fresh samples.

3671-3676' Dolomite; tan, finely crystalline, sucrosic, fair pin point to intercrystalline porosity, fair to good stain and saturation, good show of free oil and good odor in fresh samples.

DRILL STEM TEST #1 3658-3678'

Open: I.F. 30"
F.F. 45"

Blow: Strong; gas to surface
(10 minutes into final flow)

Recovery: 1890' clean gassy oil
60' water

Pressure: ISIP 803 psi (45")
FSIP 803 psi (60")
IFP 268-537 psi
FFP 601-738 psi
HSH 1801-1792 psi

3676-3680' Dolomite; gray to tan, medium crystalline, cherty, spotty stain, poor visible porosity.

3681-3692' Dolomite; gray to tan, medium to coarse crystalline, good intercrystalline to vuggy porosity, fair stain and saturation, fair show of free oil and good odor in fresh samples.

3692-3700' Dolomite; as above, trace white chert.

3701-3711' Dolomite; tan to gray, medium crystalline, sandy in part, fair to good intercrystalline to vuggy porosity, fair brown to dull gray stain, fair show of free oil and fair odor in fresh samples.

3711-3724' Dolomite, as above; plus trace gray to white, finely crystalline.

ROTARY TOTAL DEPTH 3724 (-1839)
LOG TOTAL DEPTH 3724 (-1839)

RECEIVED
CORPORATION COMM.
MAR 26 1992

JAMES C. MUSGROVE

KOC

Petroleum Geologist

MAR 25

2021 FOREST

P. O. BOX 1162

GREAT BEND, KANSAS 67530

CONFIDENTIAL

OFFICE PHONE (316) 792-7716

RES. CLAFLIN 387-3444

RELEASED

General Oil Company, Inc.
Sipes 'G' No. 4
SW-NE-SW; Section 22-21s-13W
Stafford County, Kansas
Page 4

0 9 1993

FROM CONFIDENTIAL

RECOMMENDATION:

On the basis of the favorable structural position and the positive results of the Drill Stem Test, it was recommended by all parties involved to set and cement 5 1/2" production casing at 3723 (one foot off bottom) and to further test the following zones:

- | | |
|-------------|------------------------|
| 1) Arbuckle | below 3723 open 'hole' |
| | completion methods |
| 2) Arbuckle | 3681-3682 perforate |
| 3) Arbuckle | 3672-3674 perforate |
| 4) Arbuckle | 3665-3669 perforate |

Before abandonment perforate any Lansing/Kansas City zone that carried sample show and indicated porosity on Electric Logs.

Respectfully submitted,

James C. Musgrove
 James C. Musgrove
 Petroleum Geologist

RECEIVED
 THE CORPORATION CODE
 MAR 29 1993
 INFORMATION SYSTEMS