

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6039
name L. D. Drilling, Inc.
address Rt #1, Box 183B
City/State/Zip Great Bend, KS 67530

Operator Contact Person L. D. Davis
Phone 316-793-3051

Contractor: license # 567
name L. D. Drilling, Inc.

Wellsite Geologist Kim Shoemaker
Phone 316-682-1537

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

11-26-84 12-2-84 12-2-84
Spud Date Date Reached TD Completion Date
3752'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 345 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 185-22-131-0000

County Stafford

NE NE SE Sec 19 Twp 21 Rge 13

2310 Ft North from Southeast Corner of Sect
330 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

Lease Name PUNDSACK Well# 1

Field Name

Producing Formation

Elevation: Ground 1907' KB 1913'

Section Plat

Table with 12 columns and 12 rows. Row labels on right: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330. Column labels on bottom: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330.

RECEIVED
STATE CORPORATION COMMISSION
DEC 07 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T 84-880

Groundwater 2310 Ft North From Southeast Corner ar
(Well) 330 Ft. West From Southeast Corner
Sec 19 Twp 21 Rge 13 East West

Surface Water Ft North From Southeast Corner an
(Stream, Pond etc.) Ft West From Southeast Corn
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Don Popp
Title Tool Pusher Date 12-4-84

Subscribed and sworn to before me this 4th day of December 19 84

Notary Public Bessie M. DeWerff
Date Commission Expires 5-20-85



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

Sec. 19, Twp. 21, Rge. 13

Operator Name L D Drilling, Inc. Lease Name PUNDSACK Well# 1 SEC 19 TWP. 21 RGE. 13 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Sand	0	345
Red Bed	345	650
Red Bed & Blue Shale	650	803
Anhy	803	825
Shale	825	1560
Lime & Shale	1560	3752

Name	Top	Bottom
Anhy	803	825
Heebner	3245	
Toronto	3266	
Douglas	3284	
Brown Lime	3369	
Lans K/C	3380	
Base K/C	3606	
Conglomerate	3626	
Viola	3640	
Simpson Shale	3688	
Simpson Sand	3742	
RTD	3752	

DST #1 3398 - 3520

TIMES: 45-45-45-45

BLOW: 1st built to bottom of bucket & Decr; 2nd - 8" blow, decr to 4"

REC: 62' GIP, 40' SOGCM, 5% oil, 496' SOCMW, 2% oil, 186' OSSW, 1' free oil in tool

IFP: 119-221 FFP: 287-353 ISIP: 849 FSIP: 830

DST #2 3486 - 3520

TIMES: 30-30-30-30

BLOW: 1st - 3/4 blow - died in 20 min; 2nd - few bubbles & died

REC: 5' SOCM

IFP: 81-54 FFP: 67-67 ISIP: 81 FSIP: 81

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	24	345	50/50 POZ	250	2% Gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify)

PRODUCTION INTERVAL: Dually Completed. Commingled