

PUNDSACK #1:

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PETROLEUM ENERGY, INC.

API NO. 15 - 185-21,524 .0000

ADDRESS 415 First National Bank Bldg.

COUNTY STAFFORD

Wichita, Kansas 67202

FIELD Mueller

\*\*CONTACT PERSON Bernice Pendleton

PROD. FORMATION n/a

PHONE 316 / 265-2661

LEASE PUNDSACK

PURCHASER Clear Creek, Inc.

WELL NO. #1

ADDRESS P.O. Box 1045

WELL LOCATION 150' E of SW NE SW

McPherson, Kansas 67460

840' Ft. from East Line and

DRILLING White & Ellis Drilling, Inc.

990 Ft. from North Line of

CONTRACTOR

ADDRESS 401 East Douglas - Suite 500

the SW/4 SEC. 19 TWP. 21 RGE. 13 W

Wichita, Kansas 67202

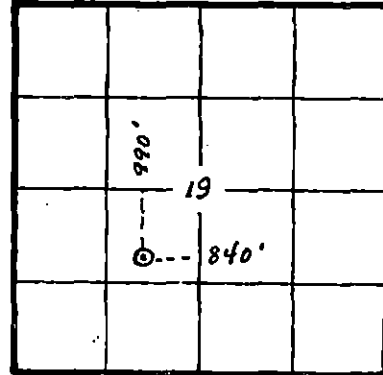
WELL PLAT

PLUGGING White & Ellis Drilling, Inc.

CONTRACTOR

ADDRESS 401 East Douglas - Suite 500

Wichita, Kansas 67202



KCC KGS (Office Use)

TOTAL DEPTH 3765 PBT

SPUD DATE 2/16/82 DATE COMPLETED

ELEV: GR 1918' DF KB 1923

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 297' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

J. D. Edmiston OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) PETROLEUM ENERGY, INC.

OPERATOR OF THE PUNDSACK LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAYS NOTHING

STATE RECEIVED AUG 02 1982 CONSERVATION DIVISION Wichita, Kansas

(S) J. D. Edmiston

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF April, 19 82

BERNICE PENDLETON NOTARY PUBLIC STATE OF KANSAS My Appt. Expires 10-8-84

Bernice Pendleton NOTARY PUBLIC

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
(Geological Report attached.)				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8	20#	297	Common/Posmix	225	Cal.Cl - 3% Gel - 2%

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

Petroleum Energy, Inc.  
Pundsack #1  
Stafford County, Kansas

15.185.21524.0000

DRY & ABANDONED

CONTRACTOR: White & Ellis  
COMMENCED: 2-16-82  
COMPLETED: 2-22-82  
ELEVATIONS: 1923' K.B.; 1918' G.L.  
MEASUREMENTS: All depths measured from the Kelly Bushing.  
CASING PROGRAMS: Surface: 8 5/8" @ 290'  
Production: None  
DRILLING TIME: One (1) foot drilling time recorded by Geologist, surface to the R.T.D.  
SAMPLES: Samples saved from 2500' to the R.T.D.  
ELECTRIC LOG: None  
FORMATION TESTING: There was one (1) drill stem test run by Eagle Testers.

<u>FORMATION</u>	<u>SAMPLE DEPTH</u>	<u>SUB-SEA DATUM</u>
Heebner	3241	(-1318)
Toronto	3265	(-1342)
Douglas	3283	(-1360)
Brown Lime	3365	(-1442)
Lansing	3375	(-1452)
Viola	3636	(-1713)
Simpson Shale	3673	(-1750)
Simpson Sand	3700	(-1777)
Rotary Total Depth	3765	(-1842)

(All tops and zone determinations were made from a correlation of a drilling time log and sample analysis.)

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION  
3215-3220

Limestone, tan-gray, fine crystalline, poor vugular to pin-point porosity, no shows.

LANSING SECTION  
3375-3381

Limestone, white-tan-gray, fine crystalline, mealy texture, trace of poor vugular porosity, no shows.

3396-3403

Limestone, tan-gray, fine crystalline, mealy texture, trace of poor visible porosity, barren, no shows.

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 02 1982  
CONSERVATION DIVISION  
Wichita, Kansas

3414-3425 Limestone, tan-gray, fine crystalline, fair pin-point to vugular porosity, cherty and chalky, no shows.

3447-3452 Limestone, tan-gray, fair vugular porosity, poor to fair show of free oil, weak odor.

DRILL STEM TEST #1 3428-3460

Testing Intervals: 30-30-30-30  
Blow: Strong blow throughout test.  
Recovery: 320' Muddy Water.  
Pressures: IBHP 1160#  
FBHP 1149#  
IFP 77#-111#  
FFP 155#-177#  
HH 1871#-1860#  
Temperature: Not recorded.

3504-3512 Limestone, cream-tan-gray, fair to good oolitic porosity, highly fossiliferous, no staining, no shows, all barren.

3524-3532 Limestone, cream-gray, partly oolitic, barren, no shows.

3541-3549 Limestone, cream-tan, fine crystalline, fair oolitic porosity, no shows, barren.

3575-3589 Limestone, cream-tan, fine crystalline, fair oolitic porosity, no shows.

VIOLA SECTION  
3645-3657

Chert, cream-tan, predominantly fresh and sharp, opaque, few pieces with slight show of staining, no free oil or odor.

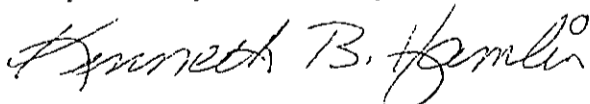
SIMPSON SAND SECTION  
3700-3707

Sandstone, few pieces isolated coarse grained, quartzitic, barren, no shows, very shaley and partly cherty.

ROTARY TOTAL DEPTH 3765 (-1842)

RECOMMENDATIONS: In view of the negative drill stem test, the low structural position, and there being no other zones worthy of any further testing, it was recommended that the Pundsack #1 be plugged and abandoned as a dry hole.

Respectfully submitted,

  
Kenneth B. Hamlin

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 02 1982  
CONSERVATION DIVISION  
Wichita, Kansas