

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4058
Name: AMERICAN WARRIOR, INC.
Address: P.O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Cecil O'Brate
Phone: (620) 275-9231
Contractor Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Ronald Nelson

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RELEASED

MAR 15 2004

FROM CONFIDENTIAL

KCC

Designate Type of Completion:
 Now Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

JAN 25 2002

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RECEIVED

JAN 9 2002

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

**CONSERVATION DIVISION
Wichita, Kansas**

<u>10/23/01</u>	<u>10/28/01</u>	<u>11-26-2001</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23,142-0000
County: Stafford
130 S & 62 E of
CN/2 NE NE Sec. 19 Twp. 21 S. R. 13W East West
460 feet from S (N) (circle one) Line of Section
598 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW 1-19
Lease Name: Hufford Well #: 4-22

Field Name: Wildcat
Producing Formation: Arbuckle

Elevation: Ground: 1906 Kelly Bushing: 1914
Total Depth: 3728 Plug Back Total Depth: 3728'
Amount of Surface Pipe Set and Cemented at 337.94 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 23,000 ppm Fluid volume 320 bbls
Dewatering method used Haul free fluid

Location of fluid disposal if hauled offsite:
Operator Name: Gee Oil Service, Inc.
Lease Name: Rodgers SWD License No.: 03546
Quarter NW Sec. 34 Twp. 23 S. R. 13W East West
County: Stafford Docket No.: D-23350

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Production Supt. Date: 1-23-2002

Subscribed and sworn to before me this 23rd day of _____, 192002

Notary Public: Debra J. Purcell

Date Commission Expires: 11/4/05

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/05

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: AMERICAN WARRIOR, INC. Lease Name: Hufford Well #: 1-19
 Sec. 19 Twp. 21 S. R. 13W East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual IND., DENS-Neutron

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3244'	-1330
Toronto	3266'	-1352
Douglas	3282'	-1360
LKC	3374'	-1460
BKC	3600'	-1686
Viola	3628'	-1714
Simpson	3660'	-1746
Arbuckle	3716'	-1802

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	337.94	Common	235	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	3722.53	SMDC	125	1/4 #flocele D-AIR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	3728' - 3722'	300gals. 20% FE Acid	same

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3710'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
<u>SI 1/2008</u>		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>SI</u>	<u>SI</u>	<u>SI</u>		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



15-185-23142-0000

CHARGE TO: *American Warrior*

ADDRESS: _____

CITY, STATE, ZIP CODE: _____

15-185-23142-0000
TICKET
CONFIDENTIAL No 3932

PAGE 1 OF 1

1. SERVICE LOCATIONS	WELL/PROJECT NO. <i>1-17</i>	LEASE <i>Hufford</i>	COUNTY/PARISH <i>Stafford</i>	STATE <i>KS</i>	CITY	DATE <i>10-23-01</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Discourt</i>	SHIPPED VIA <i>125</i>	DELIVERED TO <i>S. GT Blvd</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Surf</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575					MILEAGE <i>105</i>	50	mi	2.50		125.00
576					Pump Charge	1	EA			500.00
410					Top Plug	1	EA			56.00
325					SFO CMT	235	SKS	6.75		1586.25
277					Gas	4	SKS	11.00		44.00
272					Calcium Chloride	7	SKS	23.00		161.00
581					Rush Service Charge	235		1.00		235.00
583					DAMAGE	576	RS	.75		432.00

RELEASED
 MAR 15 2014
 FROM CONFIDENTIAL

KCC
 JAN 25 2002
 CONFIDENTIAL

RECEIVED
 STATE CORPORATION COMMISSION
 JAN 5 2002
 CONSERVATION DIVISION
 Wichita, Kansas

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED *10-23-01* TIME SIGNED *6:30* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY			AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3153.40
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?							
WE UNDERSTOOD AND MET YOUR NEEDS?							
OUR SERVICE WAS PERFORMED WITHOUT DELAY?							
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						TAX	
ARE YOU SATISFIED WITH OUR SERVICE?			<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND							

JOB LOG

SWIFT Services, Inc.

DATE 10-23-01 PAGE NO.

CUSTOMER Winn-Dixie Wainor WELL NO. 1-19 LEASE Hufford JOB TYPE Surfing TICKET NO. 3732

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	18:00							on loc Rig circ on bottom w/ D.P.
	18:50 19:20							Pull D.P. to Run C26 used 22# 337 w/6.
	19:35							C26 on bottom hook up + circ
	19:40 19:45							final circ hook up to Bvent
	19:45							ST Mixing 235 sk = STD 2%6.6, 3%
	19:59		570BC					final mixing Bvent
	20:00							Release Plug + ST Dip
	20:05		20.5					Plug Down RELEASED
	20:30							Shut in C29 MAR 15 2004 Job Complete

FROM CONFIDENTIAL

KCC
JAN 25 2002
CONFIDENTIAL



CHARGE TO: **AMERICAN WAREHOUSE LLC**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

15-185-23142-0000
 TICKET No 3909
 PAGE 1 OF 1

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. 1-19	LEASE HUFFORD	COUNTY/PARISH STAFFORD	STATE KS	CITY LOCATION	DATE 10-29-01	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DISCOVERY BRIDGES	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMNT 5 1/2" LONGSTRUC	WELL PERMIT NO.	WELL LOCATION GREAT BWD - 10s, 2 1/4 W, SS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE * 104	50	MI	2.50		125.00
578		1			PUMP SERVICE	1	JOB	1200.00	3719	1200.00
281		1			MUDFLUSH	500	GA	50		250.00
405		1			FORMATDOW PACKER SHOE	1	EA	1250.00	5 1/2"	1250.00
406		1			LATCH DOWN PLUG + RAFFEE	1	EA	200.00		200.00
402		1			CONTRACTORS	6	EA	40.00		240.00
403		1			CEMNT BASKET	1	EA	110.00		110.00

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 JAN 2 2004
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CONFIDENTIAL
 RECEIVED
 STATE CORPORATION COMMISSION
 10/29/02
 CONSERVATION DIVISION
 Topeka, Kansas

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: 10-29-01 TIME SIGNED: 01:00

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				*1	3375.00
WE UNDERSTOOD AND MET YOUR NEEDS?				*2	1899.44
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 10-29-01 PAGE NO. 1

CUSTOMER AMERSON WARRIOR ETC. WELL NO. 1-19 LEASE HUFFORD JOB TYPE CEMENT 5 1/2" LONGRUNG TICKET NO. 3909

CHART NO.	TIME	RATE (BPM)	VOLUME (BBB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2300							ON LOCATION 10-28-01
								TD - 3728 SITE 3719'
								TP - 3722 5 1/2" - 2, 14" / FT
								ST - 42
								CENTRALIZERS - 1, 3, 5, 7, 9, 12
								BASKET - 4
	0120							START 5 1/2" CASING IN WELL
	0255							BREAK CIRCULATION
	0305					600		DROP BALL - SET PACKER SHOE - CIRCULATE
	0325							PLUG RH - MH
	0335	6	12			350		PUMP MUD FLUSH
	0340	5 1/2	45.6			350		MIX CEMENT (125 SPS SMC W/ADDITIONALS)
								WASH OUT PUMP - LINES
								RELEASE LATCH DOWN PLUG
	0355	6 1/2	0			700		DEPLACE PLUG
	0410		89.8			1500		PLUG DOWN - PSE UP
	0415							OK RELEASE PSE - HELD
								WASH UP
								RACK UP
	0500							JOB COMPLETE

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THANK YOU
WANG, JUST ROBERT

RELEASED

MAR 15 2001

FROM CONFIDENTIAL



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 3909

CUSTOMER AMERILAN WARRIOR ETC
WELL HUFFORD 1-19
DATE 10-29-01
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT PRICE		AMOUNT		
		LOC	ACCT	DF			QTY	U/M	QTY	U/M	QTY	U/M	
330		1				SWIFT MULTI-DENSITY STAIRS	125	SKS	9	30	1127	50	
285		1				CFR-1	59	LBS	2	75	162	25	
290		1				D-ACR 1	59	LBS	2	75	162	25	
276		1				FLOCELL	31	LBS		90	27	90	
581		1				SERVICE CHARGE				1	00	125	00
583		1				MILEAGE CHARGE				75		234	54

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MAR 15 2014
FROM CONFIDENTIAL

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CONTINUATION TOTAL