

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5399
Name American Energies Corporation
Address 575 Fourth Financial Center
City/State/Zip Wichita, Kansas 67202

Purchaser Koch Oil
Wichita, Kansas

Operator Contact Person Alan L. DeGood
Phone 316-263-5785

Contractor: License # 5149
Name Wheatstate Oilfield Services, Inc.

Wellsite Geologist Bill Hart
Phone 316-267-8883

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

10-27-85 10-31-85 1/01/86
Spud Date Date Reached TD Completion Date
4900 4852'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 434 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1926' feet
If alternate 2 completion, cement circulated
from 1926 feet depth to surface 250 SX cmt

API NO. 15-055-20-622-0000

County Finney

C... SW SW Sec. 10 Twp. 21 Rge. 34 East West

660 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

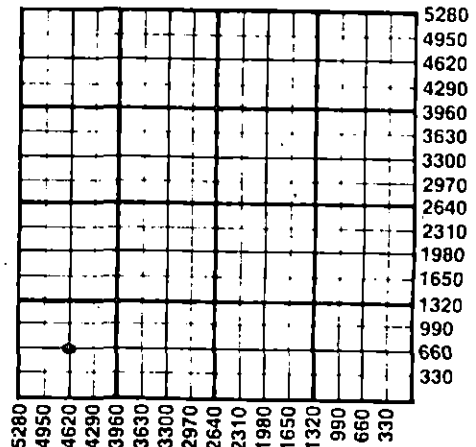
Lease Name Jessen "A" Well # 1

Field Name ~~Wildcat~~ Fleagle West

Producing Formation Missippian

Elevation: Ground 2976 KB 2984

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Hauled
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Title Vice-President Date 1/09/86

Subscribed and sworn to before me this 9th day of January 1986
Notary Public Barbara A. Waite

Date Commission Expires 8-3-87

BARBARA A. WAITE
NOTARY PUBLIC
STATE OF KANSAS
8-3-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (REV 4/84) 6 1986

1-10-86 CONSERVATION DIVISION
Wichita, Kansas

Sec. 10, Twp. 21, Rge. 34

Operator Name América Energies Corporation Lease Name Jessen "A" Well # 1

Sec. 10 Twp. 21 Rge. 34 East West County Finney

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4311-4408 (Marm A-B) 30-30-30-30
 Rec. 60' drlg. mud.
 IF: 110-110 FFP: 121-121
 ISIP: 851 FSIP: No Reading

DST #2: 4415-4510
 Recivered 65' mud.
 IFP: 99-99 FFP: 110-110
 ISIP: 1002 FSIP: 948

DST #3: 4709-4809 (St. Louis B Zone)
 30-60-60-90 Rec. 310' TF (30' CGO, 160' OCWM
 120' SliOMW, breakdown of total fluid: 4%
 gas, 23% oil, 47% mud, 26% water.
 IFP: 76-130 FFP: 152-184
 ISIP: 1197 FSIP: 1176
 IH: 2545 FH: 2528

Name	Top	Bottom
Heebner	3823	- 842
Lansing	3870	- 889
B/KC	4323	-1342
Marmaton	4344	-1363
Ft. Scott	4453	-1472
Cher. Sh.	4470	-1489
Morrow	4660	-1679
Miss	4708	-1727
B Zone	4791	-1810
LTD	4909	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23#	434	lite	150	
production	7 7/8	4 1/2	10.5#	4900	Class H 1-2 talc	150 250	2% cc 5% CF2.3# hyseal per sx
50/50 poz, 375 sx. 2% gel, 2% cc, 3# hyseal per sx. Class C							

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4792-95	Treated with 500 gal. MCA Treated w/3500 gal. 15% INS acid checker solve in first 500 gal.	

TUBING RECORD Size Set At 4600' Packer at 4600' Liner Run Yes No

Date of First Production 1/01/86 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	40				

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled