This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. In

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, (Gas), Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

(Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

	•
OPERATOR Osborn Heirs Company	API NO. 15-093-20,760.000
ADDRESS P. O. Box 17968	COUNTY Kearny
San Antonio, Texas 78286	FIELD Hugoton
**CONTACT PERSON Jack Watson, Jr.	PROD. FORMATION Chase
PHONE (512) 826-0700	
PURCHASER Panhandle Eastern Pipe Line Co.	LEASE David
ADDRESS P. O. Box 1348	WELL NO. 1-H
Kansas City MO 64141	WELL LOCATION C SE/4
DRILLING Service Drilling Company	1320 Ft. from east Line and
CONTRACTOR	1320 Ft. from south Line of
Borger, Texas 79007 STATE CORPORATION C	TWP 215 RGE 38W
1	982 WELL PLAT
PLUGGING	
ADDRESS CONSERVATION D	sa KGS
	(Office
	Use)
TOTAL DEPTH 2742 PBTD 2740	
SPUD DATE 5.18.82 DATE COMPLETED 5.22.82	
ELEV: GR 3354' DF KB 3361'	
DRILLED WITH (SARXE) (ROTARY) (XXX) TOOLS	
Amount of surface pipe set and cemented 331	. DV Tool Used? No
AFFIDAVI	rp.
· · · · · · · · · · · · · · · · · · ·	-
STATE OF TEXAS , COUNTY OF E	BEXAR ss, I,
Jack Watson, JrOF LAWFUL AGE, BE	ING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Sr. Vice President (************************************	(OF) Osborn Heirs Company
OPERATOR OF THE David LEASE	, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATO	R, THAT WELL NO. 1-H ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY	OF June , 19 82, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID.	
FURTHER AFFIANT SAITH NOT.	\cap
TOWNS THE SHEET NOT	m the
ARY PLANT	(5) Jackwall of
Specerise And Sworn before me this 18th day of	June , 19 82 .)
Na Jan	Wous F. Sand
MY COUMISSION EXPIRES: 11.30.84	NOTARY PUBLIC Doris F. Land
The person the can be reached by phone regarding a	my questions concerning this infor-

TWITPIN 45 days of completion, a witnessed initial test by the Commission is

IDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP BOTTOM

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Sand Sand Cypsum Shale Lime 103 1108 Shale Lime 1108 2313 2705 2740	FORMATIO	N DESCRIPTION,	CONTENTS, ETC		тор	В	ттом	HAME		DEPTH
Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used) Purpose of string Size hole drilled Size cooling, set Weight 181/th Setting depth Type cement South Type and directal children. Surface 12-1/4 8-5/8 24 331 C1 "H" 250 3% CC Production 7-7/8 5-1/2 14 2742 Lite 400 Pozmix 200 18% salt	Sand, Gype Sand, Gype Shale, Lin	sum, Shal ne	e, Lime	.	103 1108 2313	11 23 27	L08 313 705			-
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6.14.82 Pump water thru tbg; produce gas thru 730 RATE OF PRODUCTION PER 24 HOURS —— bbls. 250 MCF 6 bbls. Gas-oil ratio Disposition of gas (vented, used on lease or sold) Perforations								1		
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Disposition of gas (vented, used on lease or sold)	RATE OF PRODUCTION PER 24 HOURS OII bbls. 250 MCF Gas-oil ratio CFPB									
			-			Per	foration 2654-6	ons 4; 2684-	2734	