

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, (Gas), Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Osborn Heirs Company

API NO. 15-093-20,760.0000

ADDRESS P. O. Box 17968

COUNTY Kearny

San Antonio, Texas 78286

FIELD Hugoton

\*\*CONTACT PERSON Jack Watson, Jr.

PROD. FORMATION Chase

PHONE (512) 826-0700

LEASE David

PURCHASER Panhandle Eastern Pipe Line Co.

WELL NO. 1-H

ADDRESS P. O. Box 1348

WELL LOCATION C SE/4

Kansas City MO 64141

1320 Ft. from east Line and

DRILLING Service Drilling Company

1320 Ft. from south Line of

CONTRACTOR ADDRESS Box 5320

RECEIVED

Borger, Texas 79007

STATE CORPORATION COMMISSION RECEIVED JUN 24 1982

SE/4 SEC. 11 TWP. 21S RGE. 38W

WELL PLAT

PLUGGING CONTRACTOR ADDRESS

CONSERVATION DIVISION Wichita, Kansas

Well plat grid showing a 4x4 grid with a well symbol in the center.

KCC KGS (Office Use)

TOTAL DEPTH 2742 PBD 2740

SPUD DATE 5.18.82 DATE COMPLETED 5.22.82

ELEV: GR 3354' DF KB 3361'

DRILLED WITH (CABLE) (ROTARY) (TK) TOOLS

Amount of surface pipe set and cemented 331 DV Tool Used? No

AFFIDAVIT

STATE OF TEXAS, COUNTY OF BEXAR, SS, I,

Jack Watson, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Sr. Vice President (FOR) OF Osborn Heirs Company

OPERATOR OF THE David LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-H ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

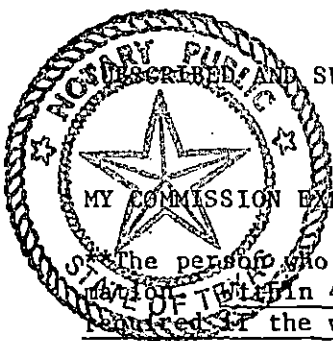
(S) Jack Watson, Jr. Signature

Doris F. Land Signature

NOTARY PUBLIC Doris F. Land

AND SWORN BEFORE ME THIS 18th DAY OF June, 19 82

MY COMMISSION EXPIRES: 11.30.84



The person who can be reached by phone regarding any questions concerning this information within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	103		
Sand, Gypsum	103	1108		
Sand, Gypsum, Shale, Lime	1108	2313		
Shale, Lime	2313	2705		
Shale, Lime	2705	2740		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	331'	C1 "H"	250	3% CC
Production	7-7/8	5-1/2	14	2742'	Lite	400	
					Pozmix	200	18% salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8" Jet	2654-64
<b>TUBING RECORD</b>				3/8" Jet	2684-2734
Size	Setting depth	Packer set at			
2-3/8"	2740				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 gals Hcl + 100,000 lbs sand, 3000 bbls water.	2654-64
Fraced at avg rate 100 BPM, avg press 700#	2684-2734

Date of first production 6.14.82	Producing method (flowing, pumping, gas lift, etc.) Pump water thru tbq; produce gas thru	CSG	Gravity .730
RATE OF PRODUCTION PER 24 HOURS	Oil --- bbls.	Gas 250 MCF	Water % bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Vented during test only		Perforations 2654-64; 2684-2734	