

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Osborn Heirs Company

API NO. 15-093-20.765.0000

ADDRESS P. O. Box 17968

COUNTY Kearny

San Antonio, Texas 78286

FIELD Hugoton

**CONTACT PERSON Jack Watson, Jr.

PROD. FORMATION Chase

PHONE (512) 826-0700

LEASE Rooney

PURCHASER Panhandle Eastern Pipeline

WELL NO. 1-H

ADDRESS P. O. Box 1348

WELL LOCATION C NE/4

Kansas City, Missouri 64141

1320 Ft. from north Line and

DRILLING Service Drilling Company

1320 Ft. from east Line of

CONTRACTOR

ADDRESS Box 5320

the NE/4SEC. 10 TWP. 21S RGE. 38W

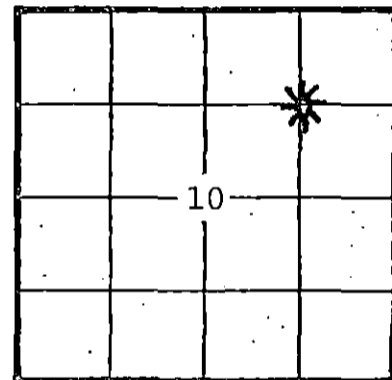
Borger TX 79007

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 2744 PBTD 2740

SPUD DATE 4.25.82 DATE COMPLETED 5.8.82

ELEV: GR 3380 DE KB 3388

DRILLED WITH (CABLE) (ROTARY) (AKK) TOOLS

Amount of surface pipe set and cemented 345 DV Tool Used? No

AFFIDAVIT

STATE OF TEXAS, COUNTY OF BEXAR SS, I,

Jack Watson, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Sr. Vice President (FOR) (OF) Osborn Heirs Company

OPERATOR OF THE Rooney LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-H ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *Jack Watson, Jr.*

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF May, 19 82

Doris F. Land

NOTARY PUBLIC
Doris F. Land



MY COMMISSION EXPIRES: 11.30.84

The person who can be reached by phone regarding any questions concerning this information within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita Kansas

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	346		
Sand, Gypsum	346	1395		
Sand, Gypsum, Shale, Lime	1395	2526		
Shale, Lime	2526	2744		
	T.D.	2744		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	345	Class "H"	225	3% CC
Production	7-7/8	5-1/2	14	2744	Pozmix	400	
					Lite	200	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8" Jet	2657-67
					2687-2737

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	2739	----

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fraced w/100 BPM @ avg press of 1150 psi, used 2540 bbls water, 100,000# of sand	2657-67 & 2687-2737'

Date of first production 1st test: 5.8.82	Producing method (flowing, pumping, gas lift, etc.) Flowing through casing annulus	Gravity .730
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls. Gas 400 MCF	Water % 40 bbls. Gas-oil ratio 0 CFPB
Disposition of gas (vented, used on lease or sold) Vented during test only		Perforations 2657-67' & 2687-2737' KB