

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gear Petroleum Company, Inc.

API NO. 15-097-20,855 -0000

ADDRESS 300 Sutton Place
Wichita, Kansas 67202

COUNTY Kiowa

FIELD Wellsford

**CONTACT PERSON Jim Thatcher - Prod. Mgr.
PHONE 265 3351

PROD. FORMATION

LEASE Wellsford Kinney Trust "B"

PURCHASER

WELL NO. 1-12

ADDRESS

WELL LOCATION SW/4 NW/4 NE/4

DRILLING Red Tiger Drilling Company
CONTRACTOR
ADDRESS 1720 KSB Building, Wichita, Ks 67202

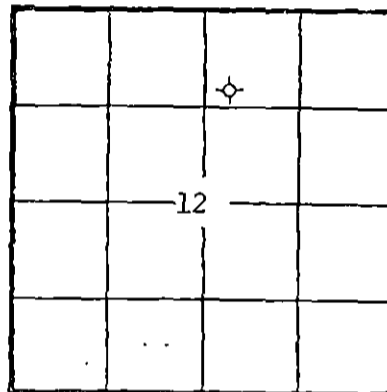
Ft. from Line and

Ft. from Line of

the SEC. 12 TWP. 28S RGE. 16W

PLUGGING Red Tiger Drilling Company
CONTRACTOR
ADDRESS 1720 KSB Building, Wichita, KS 67202

WELL FLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4824' PBD

SPUD DATE 2/22/82 DATE COMPLETED 3/4/82

ELEV: GR 2114 DF KB 2119

DRILLED WITH (CABLE) (ROTARY) TOOLS

Amount of surface pipe set and cemented 414.19 w/275 .sx com. DV Tool Used? NO

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jim Thatcher OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling/Production Manager (FOR)(OF) Gear Petroleum Company, Inc.

OPERATOR OF THE Wellsford Kinney Trust B LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-12 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF March, 19 82.

MY COMMISSION EXPIRES: 2-18-84

(S) Jim Thatcher

Jo Ann Sarver

NOTARY PUBLIC
JO ANN SARVER
Sedgwick County, Ks.
My Comm. Exp. 2-18-84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Clay & Red Bed	0	416	Heebner	3985
Sand, Red Bed & Shale	416	811	LKC	4156
Red Bed	811	1034	Marmaton	4510
Anhydrite	1034	1049	Cherokee	4623
Red Bed	1049	1489	Mississippi	4648
Shale	1489	2010	Kinderhook	4714
Shale & Lime Streaks	2010	2185	Viola	4761
Lime & Shale	2185	2905		
Lime	2905	3081		
Lime & Shale	3081	3410		
Lime	3410	3522		
Lime & Shale	3522	3700		
Shale & Lime	3700	3900		
Lime	3900	4042		
Lime & Shale	4042	4278		
Lime	4278	4382		
Lime & Shale	4382	4563		
Lime	4563	4730		
Lime & Shale	4730	4824		
RTD		4824		

DST #1: 4596,4660, Times 30/60/45/90
 Rec. 20' Mud.
 Flow Press 63/63-63/63
 SIP 73/73

RELEASED
 MAR 31 1983
 FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20# & 24#	414.19	Common	275 sx	3% Gel, 2% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
DISCOUNTED, used on lease or sold: RELEASED		Perforations

MAR 4 1983

FROM CONFIDENTIAL