

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WENERT TRICH OIL & GAS

API NO. 15-097-20,866-0000

ADDRESS BOX 1408

COUNTY KIOWA

LONGVIEW, TX 75601

FIELD WELLSFORD

**CONTACT PERSON WENERT TRICH

PROD. FORMATION D & A

PHONE

LEASE KESTER-HORN

PURCHASER

WELL NO. #2

ADDRESS

WELL LOCATION 150'W C NW NE NW

DRILLING GABBERT-JONES, INC

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 830 SUTTON PLACE

the SEC. 12 TWP. 28S RGE. 16W

WICHITA, KS. 67202

WELL PLAT

PLUGGING ALLIED CEMENTING

CONTRACTOR

ADDRESS BOX 21

RUSSELL, KS. 67665

TOTAL DEPTH 4899 PBD

SPUD DATE 3-28-82 DATE COMPLETED 4-7-82

ELEV: GR 2110' DF KB 2115'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 10 its 23# 8 5/8" DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ~~SEDGWICK~~ Kiowa SS, I,

Jack W. Gabbert OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS AGENT (FOR) ~~(BY)~~ WENERT TRICH

OPERATOR OF THE KESTER-HORN #2 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Jack W. Gabbert

JACK W. GABBERT - AGENT

SWORN BEFORE ME THIS 28 DAY OF April, 19 82.

Elizabeth J. Edwards NOTARY PUBLIC

MY COMMISSION EXPIRES: FEBRUARY 6, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas APR 29 1982

WELL PLAT grid with a star in the top-left cell and '12' in the center.

KCC KGS (Office Use)



SIDE TWO

WELL LOG

15-097-20860000

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH		
Surface Sand-Redbed	0	230	Cherokee Sd	4637(-2522)		
Sub-soil- Sand	230	412	Miss.	4660(-2545)		
Sand	412	598				
Shale-redbed-Anhy	598	1412	Kinderhook	4703(-2588)		
Redbed-Shale	1412	2172				
Shale	2172	2377	Simp. Dol.	4848(-2733)		
Lime-Shale	2377	2650				
Sand-Shale-Lime	2650	2964				
Lime-Shale	2964	3441				
Shale-Lime	3441	3700				
Lime-Shale	3700	4569				
Shale-Lime	4569	4650				
Lime-Shale	4650	4676				
Sand-Shale-Lime	4676	4754				
Shale-Lime	4754	4819				
Lime-Shale	4819	4862				
Lime-Shale-Sand	4862	4899				
DST#1 4616-4650 30-60-60-90, IHP 2307# FHP 2283#, BHT 120 F, IFP 61-37#, Fair to Strong Blow FFP 37-37#, Strong Blow, ISIP 705#, FSIP 804# Rec. 600' GIP; 60' GCM						
DST#2 Misrun						
DST#3 4663-4698 30-60-60-90, IHP 2307# FHP 2307# BHT 120 F IFP 99-99#, Fair Blow FFP 99-99#, Weak Blow ISIP 284# FSIP 247# Rec. 150' Mud No Show						
<u>DRY AND ABANDONED</u>						

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8	24#	400'	Common	335	3%CC, 2% Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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AUG 05 1982

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil	Water %
	Gas	

Disposition of gas (vented, used on lease or sold) **Perforations**

GABBERT-JONES, INC.
 WICHITA, KANSAS
 DRILLERS' WELL LOG

Kester-NORM #1
 NE-NW-SW Sec 12-28S-16W
 Kiowa County Kansas

Commenced: 3-14-82

Completed: 3-24-82

OPERATOR: WENERT TRICH OIL & GAS EXPLORATION & PRODUCTION

Depth		Formation	Remarks
From	To		
0	230	Sand-Gravel-Clay	
230	415	Sand-Shale-Redbed	Ran 10 jts of 24# 2 5/8" csg
415	2250	Shale	set @ 408' Cemented w/
2250	4030	Lime-Shale	325 sks Common 3% CC
4030	4223	Shale-Lime	2% Gel PD @ 4:30 p.m.
4223	4650	Lime-Shale	3-14-82
4650	4695	Sand-Shale	
4695	4735	Lime-Sand-Shale	
4735	4800	Sand-Shale	Ran 116 jts of 10 1/2# 4 1/2" csg
	4800 - TD		set @ 4754' Cemented
			w/150 sks 60/40 Posmix
			10% Salt PD @ 7:00 a.m.
			3-24-82

STATE OF KANSAS)
) SS
 COUNTY OF SEDGWICK)

I, the undersigned, being duly sworn on oath, state that the above Drillers' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.

James S Sutton II
 JAMES S SUTTON II

Subscribed and sworn to before me this 29th day of March, 1982.

Elizabeth J. Edwards
 ELIZABETH J. EDWARDS-NOTARY PUBLIC

My Commission expires February 6, 1983.



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STATE NARRATION COMMISSION
DEC 10 1982
CONSERVATION DIVISION
Wichita, Kansas