

x2 JL vcc

STATE CORPORATION COMMISSION - KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 113-20070-000

County McPherson

SE - NE - NE Sec. 24 Twp. 21S Rge. 2W X W

990 Feet from S (circle one) Line of Section

330 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Kaufman Well # 2

Field Name Winsinger South

DISPOSAL
~~Reservoir~~ Formation MISSISSIPPI

Elevation: Ground _____ KB 1503'

Total Depth 3420' PBTD 3392'

Amount of Surface Pipe Set and Cemented at 227 Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____ feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK JH 4-3-98
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

Operator: License # 31786

Name: OCPW Oil Company, Inc.

Address P.O. Box 1325

Hutchinson, KS 67504

City/State/Zip _____

Purchaser: N/A

Operator Contact Person: Rob Howell

Phone (316) 543-2827

Contractor: Name: Sunflower Well Service

License: 30280

Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD† SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: † WAS ENHR WELL IN HUNTON LIME

Operator: Beacon Resources Corp.

Well Name: Kaufman #2

Comp. Date 6/28/69 Old Total Depth 3392'

Deepening XXX Re-perf. XXX Conv. to Inj. (SWD)
 Plug Back 3300 PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. D-27, 104

10-20-97 Date of START of WORKOVER
11-25-97 Completion Date of WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Rob Howell

Title President Date 11/25/97

Subscribed and sworn to before me this 25th day of November, 19 97.

Notary Public Patricia A. Reilley

Date Commission Expires 7-24-99

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

PATRICIA A. REILLEY
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 7-24-99

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 26 1997

Form ACO-1 (7-91)

CONSERVATION DIVISION
 WICHITA, KS

Operator Name OCEIW Oil Company, Inc. Lease Name Kaufman Well # 2

Sec. 24 Twp. 21S Rge. 2 East County McPherson West

JAN 13 1970

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississippian	2971'	-1468'
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HUNTON LIME	3349'	
List All E.Logs Run:		MISENER SAND	3366'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		8 5/8"	24 #	227'		225	
		5 1/2"	14 #	3415'		100	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3016'-3028' (24 shots)	500 gal 15%	
	Bridge Plug set @3300'		
2	3351'-3354'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8" 4.7# J-55	3000'	3000'		
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

DISPOSAL ~~Production~~ Interval 3016'-3028'