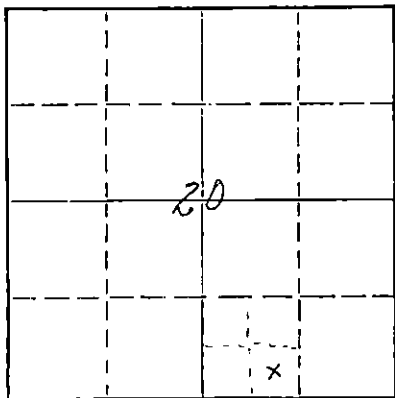


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

McPherson

County. Sec. 20 Twp. 21S Rge. 1 XXX (W)

Location as "NE/CNW/SW" or footage from lines 330' FSL & 1650' FEL

Lease Owner. Continental Oil Company

Lease Name F. A. Hetzke "A"

Well No. 1

Office Address 3535 NW 58th Street, Oklahoma City, Oklahoma 73112

Character of Well (completed as Oil, Gas or Dry Hole) Salt Water Disposal

Date well completed 7-13 19 36

Application for plugging filed 5-15 19 68

Application for plugging approved 5-17 19 68

Plugging commenced 6-09 19 68

Plugging completed 6-10 19 68

Reason for abandonment of well or producing formation Remedial work to recover tubing left in hole proved unsuccessful.

If a producing well is abandoned, date of last production 9-1 19 63

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Hugh Scott

Inj. Producing formation Mississippi Chat Depth to top 3000' Bottom 3090' Total Depth of Well 3310 Feet

Show depth and thickness of all water, oil and gas formations.

PB 3200

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Hunton	Oil & Water	3280'	3310'	13"	148'	None
Mississippi Chat	Water	3000'	3090'	7"	3280'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set bridge at 425'. Dumped 2 yards of ready-mix cement.

Set bridge at 150'. Dumped 3 yards of ready-mix cement.

Top of cement is 3' below ground level. P&A 6-10-68.

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JUN 14 1968
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Continental Oil Company

Address Oklahoma City, Oklahoma

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.

E. M. Mattes

(employee of owner) or (owner) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

3535 NW 58th Street

Oklahoma City, Oklahoma 73112

(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of June, 19 68

My commission expires Jan 17, 1970

Notary Public.

State Corp. Comm.
File

COMPLETION REPORT: F. A. Hetzke "A" Well #1 Located 330' from the North ^{Survey} Line and 990' from the West Line of South E/4 Gerner in Sec. 20, Twp. 21S, Rng. 1W, McPherson County, Kansas.
 CONTRACTOR L. W. Prunty Drilling Company, Box 904, Ponca City, Okla.
 DATE SPUDDED June 1, 1936.
 DATE COMPLETED July 6, 1936.
 ACTUAL DEPTH 3310'
 I.P. 1634-Barrels

WELL LOG

NATURE OF STRATA	FROM	TO
Surface Clay	0	10
Sand	10	50
Lime	50	90
Sand (Hard)	90	100
Lime	100	105
Shale	105	107
Shale & Shells	107	137
Lime	137	150
Shale	150	275
Lime	275	324
Broken Lime	324	424
Shale & Lime Shells	424	496
Lime	496	516
Shale	516	536
Broken Lime	536	545
Lime	545	561
Broken Lime	561	640
Lime	640	680
Shale & Shells	680	698
Lime	698	748
Broken Lime	748	789
Lime	789	870
Broken Lime	870	950
Shale & Shells	950	1503
Shale & Lime Shells	1503	1580
Lime	1580	1603
Shale & Shells	1603	1741
Lime	1741	1811
Shale	1811	1816
Lime	1816	1826
Shale	1826	1851
Lime	1851	1876
Broken Lime	1876	1886
Lime	1886	1919
Lime (Hard)	1919	1961
Lime	1961	2007
Shale	2007	2019
Broken Lime	2019	2025
Lime	2025	2028
Shale & Shells	2028	2039
Lime	2039	2041
Broken Lime	2041	2100
Shale & Shells	2100	2150
Shale	2150	2190
Lime	2190	2272
Broken Lime	2272	2280
Shale	2280	2290
Lime	2290	2763
Broken Lime & Shale	2763	2810
Broken Lime	2810	2836
Broken Lime & Shale	2836	2882
Lime	2882	2908
Chat	2908	3041
Lime	3041	3180
Sandy Lime	3180	3195
Lime	3195	3221
Shale (Sticky)	3221	3231
Shale	3231	3278
Lime (Hunton)	3278	3310

Ran & set 142' of 13" OD 8thd. LW casing. Set at 148'. 150 sax Cement.

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 MAY 17 1968
 CONSERVATION DIVISION
 Wichita, Kansas

Show of Oil 2925' to 2940' At 2950' Used Halliburton Tester. 3/4 million gas. No oil. Bottom hole pressure open flow 75#. Closed 4 minutes and rocked up to 1000#. Top of Hunton 3280'. Ran & set 3299'8" of 7" casing. 3280' 400 sax cement-used.