15.113.04534.0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 N. Broadway

WELL PLUGGING RECORD

Reason for abandonment of well or producing formation depleted  If a producing well is abandoned, date of last production 19.  Was permission obtained from the Conservation Division or its agents before plugging was conservation Agent who supervised plugging of this well Gilbert Toman	211 N₄. Broadway Wichita, Kansas		McPherson	County	y. Sec T	wp.21 Rge	$=\frac{1}{(E)}$ $(W)$
Less Name Heizke Well No. A-4  Office Address Lyons, Kansas Upons, Kansa	ν	Locatio	m as "NE/CNWKSWK"	or footage from	m lines 330'	F.S.L.	- 2310' F.E.L.
Chince Address Cyon 1 of the Completed as Oil, Gas or Dry Hole) Oil well  Date well completed Application for plugging filed 4-8-65 19.  Application for plugging approved 5-5-65 19.  Plugging commenced 5-6-65 19.  Plugging completed Reason for abandonment of well or producing formation depleted 19.  Locate well correctly on above Section Pits Was permission obtained from the Conservation Division or its agents before plugging was conservation Agent who supervised plugging of this well Gilbert Toman Section Pits Was permission obtained from the Conservation Division or its agents before plugging was conservation Agent who supervised plugging of this well Gilbert Toman Section Pits Was plugging of this well Gilbert Toman Total Depth of Well 3319 February Total Depth of Well 3319	! !	Lease	Jwner Lasy sa Alex	<u>ıg</u>			
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## WELL RECORD

COUNTY: McPherson. SECTION: 20. TOWNSHIP: 21S. «RANGE: 1W

COMPANY OPERATING: Continental Oil Company ADDRESS: Box 267, Great Bend, Kansas

FARM NAME: F. A. Hetzke "A". WELL NO: No. 4

DRILLING STARTED: 4-13-37. DRILLING FINISHED: 5-10-37.

DATE OF FIRST PRODUCTION: 5-17-37.

WELL LOCATED: SW/4 SE/4, 330' W, 990' S of Center of Section.

CHARACTER OF WELL: 011 Well.

## Formation Record

Formation	Ton	Bottom	Remarks
FORMACION	Top	Bottom	, Kemerks
Clay Sand	0	20	
Shale & Shells	20	65	
Sand	65	85	• •
Shale & Shells	85	140	
Lime	140	146	Set 136'1" of 10" casing at 141' and
Shale & Shells	146	431	cemented with 165 sacks Victor cement.
Lime	431	484	
Red Rock	484	488	
Broken Lime	488	542	
Shale .	542	642	•
Shale & Shalls	642	730	
Lime	730	801	STATE CORPORATION COMMENT
Shale & Shells	801	1239	STATE CORPORATION COMMISSION
Shale	1239	1429	OURPORATION COMMISSION
Shale & Shells	1429	1715	Mark
Shale	1715	1765	MAY 26 1965
Lime	1765	1825	
Broken Lime	1825	19 <b>23</b>	CONSERVATION DIVISION
Lime	1923	1993	Wichita, Kansas
Broken Lime	1993	2069	nansas
Lime	2069	2120	
Broken Lime	2120	2134	
Shale	2134	2228	
Lime	2228	2723	
Shale & Shells	2723	2748	•
Shale	2748	2870	:
Shale & Shells 🕻	2870	2912	
Shale	2912	2915	
Chat	<b>2</b> 915	3073	-
Lime	3073	3160	,
Broken Lime	3160	3172	
Lime	3172	3189	·
Shale	3189	3285	
Lime - Hunton	3285	3326	Set 3308'6" of 7" OD Casing at 3286' and
			cemented with 500 sacks Ash Grove cement.

1,000' oil in hole from 3313-18'.

Hole filled up 1,250' w/oil at 3326'.