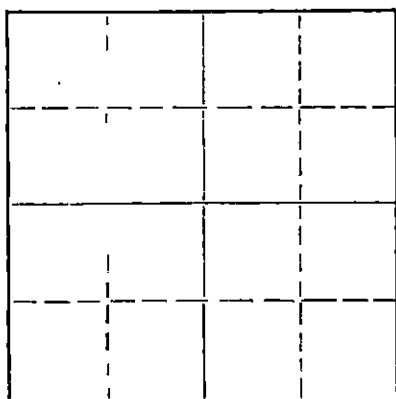


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH

Locate well correctly on above
Section Flat

Mc Pherson County. Sec. 20 Twp. 21 Rge. 1W (E) (W)
Location as "NE/CNW/SW" or footage from lines NW/NE/SE
Lease Owner Frank Jones
Lease Name Decker Well No. 1B
Office Address San Ore Bldg. Mc Pherson, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Disposal
Date well completed I-2238 1938
Application for plugging filed I-14 1960
Application for plugging approved I- 1960
Plugging commenced I-16 1960
Plugging completed I-27 1960
Reason for abandonment of well or producing formation Plugging out lease/

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Cecil Jones
Producing formation Depth to top Bottom Total Depth of Well 2225' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8"		404'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged off bottom of hole with rock. Rock from 2225' to 2110'. Set 25' of rock bridge at 140'. Dumped 3 yds. of Ready Mix cement, filling hole to the bottom of the cellar.

RECEIVED
STATE CORPORATION COMMISSION

MAR 18 1960

CONSERVATION DIVISION
Wichita, Kansas

3-18-60

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Art Lamb Casing Pulling Co.
Address P.O. Box 983 Hutchinson, Kansas

STATE OF KANSAS COUNTY OF MCPHERSON, ss.
FRANK JONES (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Frank Jones
Box 387, MCPHERSON, KAN.

(Address)

SUBSCRIBED AND SWORN TO before me this 16

day of

10 MARCH, 1960

My commission expires

12/3/63

Notary Public.

15.113.19317.0000

THE OHIO OIL COMPANY

J. H. Decker No. 1

SEC. 20 T. 21 R. 1W

NW NE SE SE

530' WL 1285' SL SE SE/4

Total Depth

Total Depth 2225

Comm. 12-29-37 Comp. 1-22-38

Shot or Treated

Contractor - Company Tools

Issued. 4-16-38

McPherson County,

Kansas

CASING

20" 99'

15 1/2" 587'

12 1/2" 1444'

8 5/8" 2120'

Production. Disposal well.

Figures Indicate Bottom of Formation

sand and shale	60	, shale	1190
shale	75	red rock	1195
sand	85	lime	1200
shale	90	slate	1215
lime	92	red rock	1220
shale	250	lime	1225
lime shells	260	shale	1250
slate	285	lime	1268
lime	305	red rock	1275
shale	320	shells shale	1295
lime	350	shale dark	1330
shale	360	lime	1335
lime	375	red rock	1340
shale	380	shale	1350
lime	405	lime	1365
shale	410	shale	1405
lime	455	lime	1410
shale	470	water sand	1448
lime	475	HFW 1410-48	
shale	485	lime	1460
lime	520	shale	1465
shale	525	lime	1485
lime	578	shale	1495
1 1/2 BW 565-75		lime	1500
shale	584	red rock	1510
lime	680	lime	1515
shale	685	shale	1535
red rock	700	lime	1540
lime	705	shale	1585
shale	725	lime	1655
lime	785	3 BW 1620-30	
red rock	790	slate	1675
lime	800	shale	1700
shells shale	825	lime	1745
lime	845	shale	1770
slate blk.	850	lime	1850
lime	870	shale	1885
shale	875	lime	1970
lime	900	shale	1980
shale	905	lime	2040
lime	930	shale	2045
2 BW 950-60		lime	2050
shale	940	shale	2055
lime	975	lime	2085
shale shells	985	shale	2115
shale blk.	995	sd lime	2120
shale shells	1010	water sand HFW	2199
lime	1065	shale	2200
shale	1080	lime	2205
lime	1095	sd lime	2215
shale	1100	lime	2220
lime	1110	slate	2225
slate	1160		

Total Depth

(take 120 bbls. PH under 150# pressure)