STATE OF KANSAS STATE CORPORATION COMMISSION

Give	All Information Completely						
Make	Required Affidavit						
Mail	or Deliver Report to						
	Conservation Division						
	State Corporation Comm.						
	245 North Water						
	W . L. I & VC C7000						

WELL PLUGGING RECORD

Give All Information Completed	.y McPł	nerson	Cour	sty Soc	24 Twp. 2	1 Rae	2 //d/hw
Make Required Affidavit Mail or Deliver Report to					ge from li		<u>~ / /</u> #/ II
Conservation Division	C N		Cimabus	or Toota	ge 110m 11	.1165	
State Corporation Comm.	Lease C		arles Ca	rlock			 .
245 North Water	Lease N		tter	4 HV34V	We	211 No.	
Wichita, KS 67202	Office			reat Road	, Newton,	Kans 671]	4
					il, Gas or		
1 • • • • •		Dry Hol	e		•		
	Date We	11 comple	ted I	2-9-		,	1978
		tion for			12-9-		19 78
	Applica	tion for	plugging	approved	12-9		1978
]	Pluggin	g commenc	ed		12-9		19 <u>78</u>
		g complet			12-9		1978
	Reason			of well or	producing	, formati	on
[]	*		D&A	111	3-4	1004	
1 1 1 1	II a pr	oducing w	eil is a	ibandoned,	date of 3	ast prod	19
	Was per	mission o	htsined	from the	Conservati	on Divis	
Locate well correctly on above Section Plat				ing was co		Yes	
Name of Conservation Agent who						n	
Producing formation		th to top		ottom	Total Der	th of We	11 3375
Show depth and thickness of al				ons.			
OIL, GAS OR WATER RECORDS						CASING RE	CORD
FORMATION	CONTENT	. FROM	то	SIZE	PUT IN	PULLED	OUT
				8 5/8	210 KB	None	
· · · · · · · · · · · · · · · · · · ·			ļ		<u> </u>	ļ	
			<u> </u>	<u> </u>	<u> </u>	 	
Hulls, 25 sacks cement, m mousehole, 2 sacks in rat	ud to 40', 1/	ugged wit 2 sack hu	h mid to	sacks cem	ent, 2 sac	, 1/2 sac ks in	<u>.k</u>
				(1777 / 1777	RECEIVE		
					DE:		
					nco 1 4 19	10 17	-14-17
				GUr	SERVATION DIV	0.0.1	
					Meinta, nansas	210 ³ -1	
(TE additional	4			DACK - £	41-4		
(If additional	_		- •				
Name of Flugging Contractor	Kan-Go,	Inc. Box	2//, 20	I S. COBL	e, Marion,	<u>Kansas</u> b	086T
							
STATE OF Kansas	COUN	ry of	Mario	מת.		ss.	
Don D. Rogers	<u> </u>		(emplo	yee of own	ner) or (o		operator
of the above-described well, be	eing first du	ly sworn		•	That I have		-
the facts, statements, and mat	ters herein d	contained		log of th			
as filed and that the same are	true and co	rrect. So	o y elo m	e God			
	(Si a	nature) 🖊		18500		/	
	;		S Cobi	a Povr 27	7 Morrison	Vonces 6	6961
		201	ά. ΩDI		7, Marion, Address)	<u> השרוממט ה</u>	MOOT
SUBSCRIBED AND SWORN TO be	efore me this	s 9	day	•	•	. 19	78
				1			-
			Non	this c	Faure	nce	-
			Doroth	y Layrenc	No No	tary Publ	lic.
My commission expires <u>April</u>	4, 1982			•	•		
DOROTHY LAWRENCE							

STATE NOTARY PUBLIC
Marton County, Kansas
My Appointment Expires 4-4-82

	'	\cup				J			
KANSAS DRILLI	ERS LOG	-			`	_ s.	<u>24 </u>	. 21 R. 2 /#/	
API No. 15 - 113 - 20408 : 0000							oc(C NW NW	
API No. 15 — 113 — 20408 · 0000 County Number							County McPherson		
Operator 0 2 1	1_				•	T] ~		640 Acres	
Charles Carlock Address								N T T T T	
1515 Hillcrest Road, Newton, Kansas 67114									
Well No. Lease Namo Witter								 	
Footage Location	wrrrer			_			- -	 	
660 feet fron	(N) 12 line			from 😢 (W) I	line				
Principal Contractor			Geologist Raymond R.	Dombauch	1		- 160	160	
Kan-Go, Inc. Spud Date			Total Depth	P.B.T.D.			Lot	cate well correctly	
12-2-78			3375'			El	ev.: Gr		
Date Completed			Oil Purchaser				F	Кв	
12-9-78					-				
			CASING	RECORD				_	
Report of all strin	ngs set — surface,	intermedi	ate, production, e	tc.					
Purpose of string	Size hole drilled	Sixe casing	g set Weight lbs/ft	. Setting depth	Type ceme	nt	Sacks	Type and percent additives	
Surface	12 1/4	8 5/	′8	210 KB	Class A	7	150	3% cac1	
						1			
		 	-	 - 					
		<u> </u>	_	<u> </u>					
	ļ								
	LINER RECOR	RD			P	ERFORA	TION REC	CORD	
Top, ft. Battom, ft.		Sac	-l	- 	Shots per ft.		& type	Depth interval	
100, 11.	Bottom, ft.	- 1	cks cement	Shots	P-1 11.	_			
10p, n.	Bottom, ft.		cks cement	Shots				- 	
	TUBING RECO	ORD	cks cement	Shots	_				
Size			cker set at	Shots	,				
	TUBING RECO	Pac	cker set at		_				
	TUBING RECO	CID, FR	cker set at ACTURE, SHOT,	CEMENT SQL	UEEZE RECOR	D			
	TUBING RECO	CID, FR	cker set at	CEMENT SQL	UEEZE RECOR	D	201031	Depth interval treated	
	TUBING RECO	CID, FR	cker set at ACTURE, SHOT,	CEMENT SQL	UEEZE RECOR	D	SS1031	Depth interval treated	
	TUBING RECO	CID, FR	cker set at ACTURE, SHOT,	CEMENT SQL	RECE!	VED M COMM	· .	Depth interval treated	
	TUBING RECO	CID, FR	cker set at ACTURE, SHOT,	CEMENT SQL	DEC 1	4 1978		Depth interval treated	
	TUBING RECO	CID, FR	cker set at ACTURE, SHOT,	CEMENT SQL	DEC 1	4 1978		Depth interval treated	
	TUBING RECO	CID, FR	cker set at ACTURE, SHOT, and of material used	CEMENT SQU	RECE!	4 1978		Depth interval treated	
	TUBING RECO	ACID, FRA	cker set at ACTURE, SHOT, and of material used	STAT	DEC 1	4 1978		Depth interval treated	
Size	TUBING RECO	ACID, FRA	cker set at ACTURE, SHOT, Ind of material used INITIAL P	STAT	DEC 1 CONSERVATION CONSERVAT	4 1978			
Sixe	TUBING RECO	ACID, FRA	cker set at ACTURE, SHOT, Ind of material used	STAT	DEC 1	4 1978		Depth interval treated Gas-oil ratio	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Charles Cärlock			,	designate type of ory hole, swow, e	COMP.: OIL, GAS, TC.:	
	se Name Witter		-			
	 	<u>-</u>				
\$24_ T_21S R 2 / W	C NW NW				<u> </u>	
Show all important zones of porosi cluding depth interval tested, cushi						
FORMATION DESCRIPTI	ON, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH	
0-157 Top soil, sand 157-220 Lime & shale 220-495 Shale, lime 495-930 Lime & shale 930-1430 Lime & shale 1430-1810 Lime & shale 1810-2180 Lime, shale 2322-2510 Lime, shale 2322-2510 Lime, Lans 2510-2730 Lime (Lans 2875-2973 Lime (Lans 2973-2990 Mississipp 2990-3027 Miss. 3027-3142 Miss. Chate 3142-3175 Miss. Lime 3175-3275 Miss. Lime 3275-3298 Kinderhook 3298-3349 Kinderhook 3349-3360 Misner Sand 3360-3375 T.D.	streaks e e ale e, sand e, sand s. K.C.) as. K.C.) oi Chat	NECESSARY, TO	COMPLETE W	ELL RECORD.		
Date Received	The state of the s	1		»		
- 410 110001768				Signature		
Comment of the Commen		,	1	Title		
			· · · · · · · ·	Date	-	

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