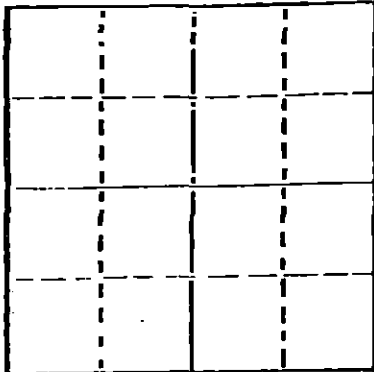


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202



Locate well correctly on above
Section Map

McPherson County. Sec. 9 Twp. 21 Rge. 3 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
NE NW SE
Lease Owner Ray Law
Lease Name J. Stucky #3 Well No.
Office Address McPherson, Kansas 67460
Character of Well (Completed as Oil, Gas or Dry Hole)

Date Well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 6/28/76 19
Plugging completed 6/30/76 19
Reason for abandonment of well or producing formation
depleted.
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Scott
Producing formation Depth to top Bottom Total Depth of Well 3389
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				15 $\frac{1}{2}$ "	168	none
				8-5/8"	2967'	none
				5 $\frac{1}{2}$ "	2836'	33'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from feet to
feet for each plug set.

Checked hole, hit bridge at 358', pushed it down to 500'.
Shot pipe at 489', 89', couldn't pull pipe, dug down to 15 $\frac{1}{2}$ "
pipe, had welder put a plate from 15 $\frac{1}{2}$ " to 8-5/8". Pulled 1
joint of 5 $\frac{1}{2}$ ", plugged well with 3 sacks bulls, 30 sacks gel and 100 sacks
cement, 50-50 pos.

PLUGGING COMPLETE.

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STATE CORPORATION COMMISSION

(If additional description is necessary, use BACK of this sheet) 1976

Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS

CONSERVATION DIVISION
WICHITA, KANSAS

STATE OF KANSAS COUNTY OF RICE
R. DARRELL KELSO (employee of owner) or (owner or operator) of the above-described
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the
above-described well as filed and that the same are true and correct. So help me God.

(Signature)

CHASE, KANSAS

Subscribed and Sworn to before me this 30th day of June 1976

My commission expires



Notary Public.

UNION NATIONAL BANK BLDG, WICHITA, KANSAS

15-113.04683:0000

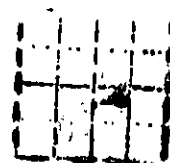
Location NEc NW SE

Sec. 9 T. 21 R. 3W

Casing Record

County- McPherson

20" 10" Farm- Stucky No. 3
 16 1/2" 8 1/2" 2968 Company- Derby Oil Co.
 12 1/2" 65/8" 368 Contr.- L.W. Prunty.
 12 1/2" 53/16" Comm.- 1-25-30 Comp.- 4-18-30
 Total Depth 3389 Shot Quarts Between
 Correspondence Regarding This Well Should Be Referred to



Figures indicate Bottom of Formations.

Date Issued. 7-5-30

Elevation
 Initial Production
 100 Bbls. per hr.

Formation	Depth	Formation	Depth	Formation	Depth
surface clay	25	broken lime	1412	shale	2522
sand wtr	49	sdv lime	1422	lime	2532
sand and gravel	127	lime	1487	sdv lime	2557
shale	369	sticky shale	1494	sand	2573
broken lime	391	lime	1518	lime hard	2694
lime	410	sticky shale	1523	shale	2704
shale	456	lime	1528	lime	2714
broken lime	486	broken lime	1563	sticky shale	2724
lime brown	506	lime	1571	lime	2729
shale	526	sticky shale	1597	sdv lime	2743
broken lime	566	lime	1607	lime	2762
shale	576	sticky shale	1655	shale&lime	2802
broken lime	592	shale & shells	1665	2802=2826 SLM	
shale	607	lime	1718	lime 2826--2831	
lime	617	sticky shale	1728	lime and shale 2845	
shale	667	lime	1783	lime	2860
sand	682	Gypsum	1788	sticky shale	2870
sdv lime	707	lime	1866	lime	2878
shale	777	shale	1876	sticky shale	2893
lime	792	lime	1904	shale&lime	2911
broken lime	815	sdv shale	1926	lime	2921
shale and shells	836	lime	1984	shale	2944
lime	846	shale brown	1991	lime	2961
broken lime	925	lime	2052	rod bed	2967
lime	945	broken lime	2102	chat	3020
sand and lime	965	sdv lime	2118	shale	3267
broken lime	995	lime	2125	lime	3292
sand	1001	shale	2153	Show oil cored 3292-	
broken lime	1044	sdv lime	2186	99	
sticky shale	1054	shale & shells	2256	lime	3299
shale and shells	1084	sand	2263	shale	3305
broken lime	1120	shale & shells	2278	sand	3307
sand	1135	broken lime	2314	shale blue	3326
sticky shale	1145	sdv lime	2323	sand WILCOX	3343
lime	1170	lime	2341	sand&shale	3375
broken lime	1200	sticky shale	2359	shale green	3382
shale and shells	1260	sdv lime	2394	3200' oil in hole	
sticky shale	1311	lime	2429	lime	3389
sdv lime	1326	sdv lime	2454	oil filled to top.	
sticky shale	1364	lime	2472	swabbed 100 bbls.	
shale and shells	1377	sdv lime	2502	Total Depth	3389

PRODUCTIONS.

1504 bbls. 4-13-30
 2656 Bbls. 4-17-30 24 hrs.
 1992 bbls. 4-19-30 #3 @ #6

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 STATE GEOLOGICAL COMMISSION

JUL 03 1930

CONSERVATION DIVISION
 Wichita, Kansas