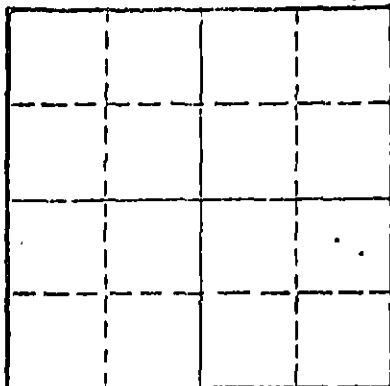


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plot

McPherson County, Sec. 9 Twp. 21 Rge. 3 (E) (W) X
Location as "NE/CNWSW" or footage from lines. NE SE
Lease Owner Law & Spear
Lessor Name Stuckey "B" Well No. 1
Office Address 1208 Lyndon Rd. McPherson, Ks. 67460
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced September 21, 73
Plugging completed November 16, 1973
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Hugh E. Scott
Producing formation Depth to top Bottom Total Depth of Well 3333 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				12 1/2	106	
				10	175	
				8 1/4	2981	850.83

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

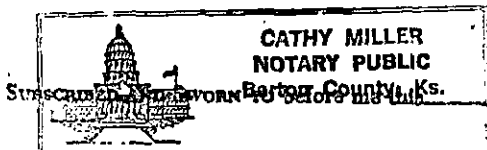
Dumped sand to 2960' and 6 sacks cement. Shot casing at 1505'. Pulled 29 joints of 8 1/4" casing. Halliburton squeezed well with 25 sacks gel and 100 sacks Howco Lite Pozmix.

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NOV 26 1973
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Rockhold Eng., Inc.
Address Box 698 Great Bend, Kansas 67530

STATE OF Kansas, COUNTY OF Barton ss.
James W. Rockhold (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James W. Rockhold
Box 698 Gt. Bend, Ks. 67530 James W. Rockhold
(Address)



20th day of November, 1973

Cathy Miller
Cathy Miller Notary Public.

My commission expires 9/30/75

15.113.00591.0004

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JUL 23 1973
CONSERVATION DIVISION
Wichita, Kansas

STUCKEY #1

COMPANY: The Derby Oil Company
FARM NAME: Stucky Well No. 1
TOTAL DEPTH: 3333
Commenced: 8-4-29 Completed: 10/3/29
Contractor: L. W. Prunty Drilling Company

NE NE SE
Sec. 9, T 21S, R 3W
County: McPherson
Elevation: 1446 DF

Casing Record: 12 $\frac{1}{2}$ " 106' Cem. 85 sacks
10" 175' Cem. 386 "
8 $\frac{1}{4}$ " 2981' Cem. 250 "

DRILLERS LOG

Sand	90	Lime	2095
Shale	100	Sand	2245
Sand	120	Shale	2260
Shale	390	Sandy Shale	2310
Lime	400	Shale	2365
Shale	440	Lime	2380
Lime	455	Lime, Sandy Hard	2400
Shale & Shells	575	Shale	2410
Brin Lime	655	Lime	2417"
Shale	717	Lime, sandy	2468
Lime	857	Lime	2480
Shale & Shells	1340	Sand	2490
Slate	1441	Lime	2540
Lime, hard	1460	Shale	2545
Shale & Shells	1520	Lime	2573
Slate	1570	Sand	2580
Shale, sticky	1610	Lime	2603
Lime, broken	1655	Shale	2611
Lime	1720	Lime	2680
Shale, sticky	1730	Broken Lime	2718
Sand	1740	Shale	2740
Lime	1757	Lime	2765
Shale	1783	Shale	2976
Lime	1840	Chat	3003
Shale, sticky	1860	1 3/4 Million Gas	
Lime	1881	Lime	3012
Shale	1881	Trace of Red Rock at	3004
Lime	1982	White Lime	3025
Broken Lime	1992	Shale	3096
Shale	2055	Lime	3100

STUCKEY #1 - Continued

Shale	3282	Lime Hard Sandy	3307
Sandy Lime	3286	Brown Lime	3310
Sand	3290	Slate & Sdy Lime	3315
Sandy Lime	3292	Sandy Grey Lime	3318
Hard Sandy Lime	3295	Sandy Lime	3322
Sandy Lime	3300	Sand Grey (oil)	3325

Production: Flowed 40 BOPH 3322-3333
 Drilled deeper to 3395, 3-31-30

Detail: DD

3333 to 3341 Hard Grey Sand
 3341 to 3357 Sand and Lime
 3357 to 3361 Lime
 3361 to 3375 Sand and Shale
 3375 Top of the Siliceous Limestone
 3375 to 3382 Sandy Lime (Siliceous Limestone)
 3382 to 3394 Saturated Siliceous Limestone
 3394 to 3395 Saturated Siliceous Limestone
 3395 Bottom of hole

Inc. of 011 1400 Bbls. at 3394'

Production: Seabbed 1400 Bbls. 12 hrs.

Geological Formations:

Mississippi Chat	2976 (-1530)
Viola	3286 (-1840)
Singson	3322 (-1876)
Arbuckle	3375 (-1929)

Plugged back to 3361, 8-19-32
 Plugged back to 3137, 6-19-48
 Plugged back to 3047, 4-26-49

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