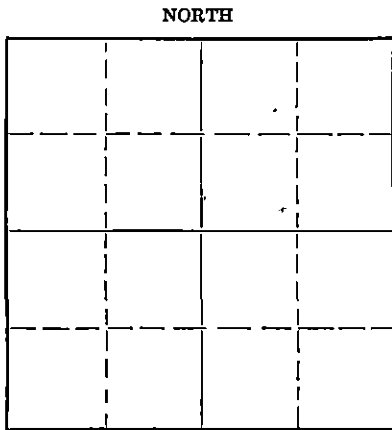


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

Mc Pherson County. Sec. 9 Twp. 21 Rge. 3 (E) W (W)
SEC W/2 NE/4



Locate well correctly on above Section Plat

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines _____
Lease Owner Bankoff Pipe & Supply Company
Lease Name C. A. Voshell Well No. 3
Office Address P. O. Box #2301, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed _____ 19____
Application for plugging filed April 18, 1952 19____
Application for plugging approved April 19, 1952 (File No. 9-43) 19____
Plugging commenced May 1, 1952 19____
Plugging completed May 16, 1952 19____
Reason for abandonment of well or producing formation non-producing

If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee

Producing formation _____ Depth to top XXXX Bottom _____ Total Depth of Well 3394' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8" OD	2794'	2720'
				7"	3306'	3234'
				20"	153'	- - -

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dumped 6 sacks of cement at 3270'. Shot 7" off at 3234'.
Pulled pipe and shot 8" off at 2720'. Pulled pipe and mudded hole to 225'. Set rock bridge and dumped 50 sacks of cement at 225'. Finished mudding hole and put 10 sacks of cement at top of surface.

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STATE CORPORATION COMMISSION

MAY 22 1952

CONSERVATION DIVISION
Wichita, Kansas

5-22-52

Name of Plugging Contractor Bert Self (If additional description is necessary, use BACK of this sheet)
Address 419 East Sixth St., Hutchinson, Kansas

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
Julius M. Bankoff (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Julius M. Bankoff

P. O. Box #2301, Tulsa, Oklahoma
(Address)

SUBSCRIBED AND SWORN to before me this 21st day of May, 19 52.

Julius B. Eubanks
Notary Public.

My commission expires November 3, 1952

PLUGGING
FILE WC-9-T-21-RB-W
BOOK PAGE 9 LINE 43

UNION NATIONAL BANK BLDG., WICHITA, KANSAS

Location SE c W/2 NE/4

Sec. 9 T 21 R 3W

Casing Record

County - McPherson

10" 2182' Farm - C.A. Voshell
 20" 150' 8 1/4" 2766 Company -Mid-Kansas O&G Co.
 15 1/8" 550' 6-5/8 3278 Contr.-Wentworth Bros.
 12 1/2" 1571 5-3/4 Comm.- 2-1-30

No. 3

Comp.- 4-5-30

Total Depth 3394' Shot Quarts Between
 Correspondence regarding this well should be referred to

Elevation

Figures indicate bottom of formations.

Initial production 1150 bbls.
 2nd 1320 bbls.

Formation	Depth	Formation	Depth	Formation	Depth
cellar	12	lime	1230	lime	2363
mud	63	slate	1260	slate	2370
sand	136	red rock	1265	shale	2391
mud red	141	shale	1295	lime	2507
slate blue	155	sdv lime	1300	sdv lime	2525
slate drk	170	3 BW 1295-1300		HFW 2507-25	
shale gray	210	red rock	1310	lime	2570
4 BW 170-210		shale	1325	slate	2575
shale blk	215	red rock	1340	lime	2700
lime	220	lime	1350	shale	2705
slate gray	365	slate	1370	slate	2710
slate blk	370	red rock	1385	lime	2713
lime	380	shale	1390	shale sdv	2720
shale gray	390	lime	1395	lime	2740
lime	405	shale	1425	shale	2743
slate	430	lime	1430	lime	2745
lime	450	shale	1437	shale cave	2753
slate	465	lime	1450	lime	2766
lime	485	3 BW 1440-45		shale	2773
6 BW 465-85	1	lime	1460	slate	2764
slate	490	slate	1505	lime	2772
lime	515	lime	1535	slate	2778
slate	540	shale	1545	red rock	2780
lime	568	lime	1555	slate	2788
slate	585	shale	1560	lime	2798
red rock	588	lime	1570	slate	2815
lime	635	slate	1580	shale red cave	2825
slate	655	red rock	1600	lime	2835
lime	680	lime	1625	shale	2865
shale	695	slate	1665	lime	2875
slate	725	shale	1700	shale	2890
lime	780	lime	1725	lime	2893
1 BW 745-50		shale	1730	shale	2905
slate	785	lime	1745	slate	2915
red rock	800	lime	1750	lime	2920
lime	805	slate	1755	shale green cave	2925
slate	825	lime	1765	lime	2930
lime	870	1/2 BW 1755-65		shale green	2940
slate	880	slate	1815	shale drk	2970
lime-	900	lime	1820	lime	2972
red rock	908	shale & lime shls	1835	chat	3004
lime	920			shale red	3005
shale	930	lime	1855	red rock	3007
lime	950	shale	1860	chat	3012
shale	955	lime sdv	1875	lime	3019
lime	965	shale	1890	shale	3065
slate	980	lime	1935	lime	3075
lime	985	1/2 BW 1890-1900		shale TOP Viola	3277
slate	995	shale	1940	lime S.O. 3277-78	3278
lime	1005	lime	1960	sand	3292
slate	1035	shale	1970	Viola lime	3306
lime	1050	lime	2095	shale	3314
shale	1060	shale	2100	lime	3322
lime	1065	lime	2130	sand	3325
shale	1075	slate	2145	Wilcox sand	3332
lime shells	1100	sand	2190	shale blue	3342
slate	1185	HFW 2145-75		sdv shale	
lime	1185	sdv lime	2205	sand	
shale	1190	sdv shale	2275	shale blue	
lime	1200	slate	2305	lime	
slate	1200	lime	2310	lime	
lime	1215	shale	2315	U.R. 10" to 2392	
slate	1225	sand	2343	TOTAL DEPTH	3394

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 Wichita, Kansas

3350
 3365
 3382
 3391
 3394
 LOGGING
 SEC. 9 T. 21 R. 3W
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