

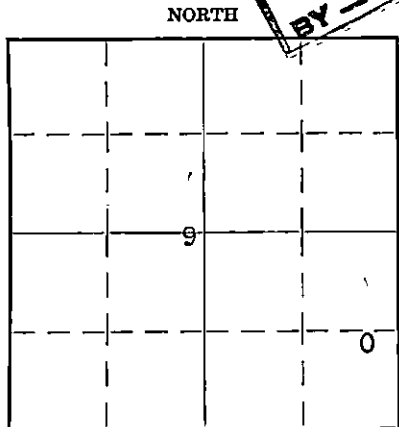
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission,  
800 Bittling Building,  
Wichita, Kansas

RECEIVED  
BY JUL 2 1936

WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plugging  
off formations.



Locate well correctly on above  
Sectional Plat

McPherson County. Sec. 9 Twp. 21S Rge. (E) 3 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 330' EL: 990' SL

Lease Owner SHELL PETROLEUM CORPORATION

Lease Name J. Stucky Well No. 1

Office Address McPherson, Kansas

Character of Well (Completed as Oil, Gas or Dry Hole) Depleted Oil Well

Date, well completed March 5 1930

Application for plugging filed May 12, 1936 193

Application for plugging approved May 16, 1936 193

Plugging Commenced May 16, 1936 193

Plugging Completed June 26, 1936 193

Reason for abandonment of well or producing formation Well depleted of oil

If a producing well is abandoned, date of last production May 2 1936

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. D. Russell

Producing formation Decorah Depth to top 3363 Bottom 3385 Total Depth of Well 3385 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Decorah	Oil (Now depleted)	3363	3385	7"	3325	All
Trenton	Non-Productive	3325	3351	8-5/8"	3291	800'
Mississippi Chat	Non-Productive	2993	3070	15 1/2"	197	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged back from 3385 to 3351 with cement. At 3351 acidized with 1,000 Gallons with no results. Pulled all 7" casing.

Plugged back from 3351 to 3040 with gravel and cement. At 3040 plugged back with cement to 3018. At this depth perforated 8-5/8" casing with 38 shots in order to test the chat. Also acidized with 1000 gallons, securing no oil or water. Pulled 800' of 8-5/8" Casing.

Mudded hole to 197 feet and put wooden plug at bottom of surface casing. Dumped 20 sacks of cement, then mud, and then capped with ten sacks of cement on top.

FILED  
FILE NO 9-721-34  
BOOK PAGE 46

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. H. J. Kemler  
Address Box #1009  
McPherson, Kansas

STATE OF Kansas, COUNTY OF McPherson, ss.  
H. J. Kemler (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. J. Kemler  
McPherson, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 29 day of June, 1936.

Carl H. Watkins  
Notary Public.

My commission expires Oct. 8, 1938

cc: Production Manager, Tulsa, Okla.  
cc: C. D. Russell, McPherson, Kansas

Handwritten initials

INMAN DISTRICT  
McPHERSON COUNTY, KANSAS  
ELEV: 1449'

SOURCE: FIELD EXPLOITATION

SHELL PETROLEUM CORPORATION  
J. STUCKY #1  
NE SE SE 9-21S-3W  
330' EL: 990' SL

CASING RECORD

15 1/2" cem @ 197'  
8-5/8" cem @ 3291'  
6-5/8" set @ 3325'

METHOD: ROTARY  
CONTRACTOR: J. E. MABEE, INC.  
COMMENCED: 12-27-29  
COMPLETED: 3-5-30  
MAXIMUM 24-HOUR  
PRODUCTION: 1305 bbls oil & O' wtr.  
in 24-hours 3-7-30.

**PLUGGING**  
FILE SEC 9-T21-R3W  
BOOK PAGE 46 LINE 30

0-125 Sand	2625 - 2635	Lime
125 - 180 Shale & Sand	2635 - 2670	Sandy Lime
180 - 196 Sand lime	2670 - 2680	Sand
196 - 346 Sand & Shells	2680 - 2690	Lime
346 - 516 Sand & Lime	2690 - 2715	Sand & Shale
516 - 716 Limeshells & Shale	2715 - 2725	Lime
716 - 866 Sand & Lime	2725 - 2735	Shale & Limeshells
866 - 1076 Shale & Shells	2735 - 2750	Sandy Lime
1076 - 1176 Sandy Lime	2750 - 2778	Lime
1176 - 1256 Broken Lime & Shale	2778 - 2802	Broken Lime
1256 - 1456 Shale Shells	2802 - 2837	Broken Lime & Shale
1456 - 1516 Shale	2837 - 2845	Lime
1516 - 1576 Sandy Lime	2845 - 2860	Lime & Broken Shale
1576 - 1625 Shale	2860 - 2890	Lime
1625 - 1635 Limeshells	2890 - 2925	Shale & Limeshells
1635 - 1746 Shale	2925 - 2941	Lime
1746 - 1836 broken Lime & Shale	2941 - 2993	Limeshells & Shale
1836 - 1875 Shale		SIC 3013 to 2993 log
1875 - 1926 Lime		corrected
1926 - 1966 Sandy Lime	2993 - 3045	Chat Gas 3010-3031
1966 - 2006 Shale & Limeshells	3045 - 3070	Lime
2006 - 2040 Shale	3070 - 3325	Shale
2040 - 2116 Broken Lime	3325 - 3351	Lime SLM at 3325
2116 - 2212 Shale	3351 - 3354	Green Shale
2212 - 2251 Broken Lime	3354 - 3363	Green Sandy Shale
2251 - 2300 Shale	3363 - 3368	Sand
2300 - 2331 Broken Lime	3368 - 3385	Sand
2331 - 2362 Sand & Lime		
2362 - 2425 Sand		3325-26 1500' oil in
2425 - 2451 Sandy Lime		hole
2451 - 2480 Lime		3363-64 1700' oil in
2480 - 2500 Sand		hole
2500 - 2515 Lime		3364-66 2350' oil in
2515 - 2525 Sand		hole
2525 - 2535 Lime		3366-68 2900' oil in
2535 - 2541 Sand		hole
2541 - 2560 Lime		
2560 - 2575 Broken Lime & Shale		
2575 - 2585 Lime		OLD TOTAL DEPTH 3368' SLM.
2585 - 2587 Sand		PRESENT TOTAL DEPTH 3385'
2587 - 2600 Lime		
2600 - 2625 Sandy Lime		

KGB