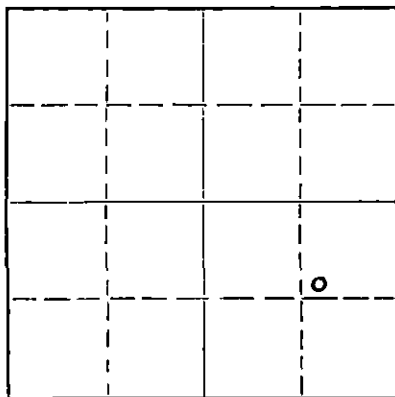


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH

Locate well correctly on above
Section Plat

McPherson County. Sec. 9 Twp. 21 Rge. (E) 3 (W)
Location as "NE/CNW/SW" or footage from lines SW NE SE
Lease Owner Colorado Oil and Gas Corporation
Lease Name STUCKY Well No. 7
Office Address Box 1030, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed April 5, 19 30
Application for plugging filed October 30 19 56
Application for plugging approved October 31 19 56
Plugging commenced November 7 19 56
Plugging completed November 17 19 56
Reason for abandonment of well or producing formation Producing zone depleted

If a producing well is abandoned, date of last production September 30 19 56
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation Miss. Chat Depth to top 2974 Bottom 3004 Total Depth of Well 3409 Feet
Show depth and thickness of all water, oil and gas formations. PBTD 3355

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				15-1/2"	182	None
				8-1/4"	3275	2300'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged hole back to 3360'. Dumped 8 sacks of cement at 3265'. Shot pipe off at 2396'. Pulled pipe and mudded hole to 300'. Set rock bridge and dumped 50 sacks of cement. Finished mudding hole and dumped 10 sacks of cement at base of cellar.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Bert Self Casing Pulling Co.
Address R.R. 4, Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Bill K. Henrichs (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill K. Henrichs
Box 1030, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 3rd day of December, 19 56

August 24, 1957

My commission expires

H. A. Bilson

Notary Public.

PLUGGING

FILE SEC 9 T 21 R 3W
BOOK PAGE 111 LINE 42

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KANSAS STATE CORPORATION COMMISSION
Wichita, Kansas

12-4-56

STUCKY #7

Derby Oil Company, Opr. Loc. SWc NE SE
 Original A. D. 3275 Rot. Sec. 9 T 21 R 3W
 Original T. D. 3409 Std. McPherson, Kansas
 Contractor: Niester-Manning-Terry Tulsa, Oklahoma
 Drlg. commenced 2-14-30 Rot. Drlg. completed 3-26-30 Std.

Casing Record

180 feet of 15 $\frac{1}{2}$ " Lap Weld 70 lb. Surface Casing pipe
 3275 feet of 8 $\frac{1}{4}$ " Seamless 32 lb. casing.
 15 $\frac{1}{2}$ " Casing cemented with 125 sacks of cement
 8 $\frac{1}{4}$ " casing cemented with 250 sacks of cement.
 138 feet of 6 5/8" Liner set at 3388'

Geological Formation Record of Initial Drlg.

Surface sand &			3275
Red Bed	180	Lime	3275
Shale & Shells	465	Standardized at	3275
Shale & Lime	650	Run 8 $\frac{1}{4}$ " Casing at	3275
Shale & Shells	800	D.D. with Std. Tools	
Shale	840	Lime & Shale	3294
Lime	880	Lime	3328
Shale	1606	Green Shale	3329
Lime	1631	Brown Lime	3331
Shale	1876	Wilcox Sand	3335
Lime	1926	Wilcox Sand	3338
Shale	1976	Shale	3344
Brkn Shale	2046	Sand	3350
Shale	2131	Sand & Shale-	3354
Sand	2231	Hard Med. Sand & S	3390
Sand & Shale	2308	Sandy Lime	3404
Lime	2311	Hard Shell	3406
Brkn Lime	2361	Lime	3409
Brkn Lime	2378	Total Depth 3409 Initial	
Lime	2416		
Brkn Lime	2504	Initial Production 1570 bbls.in	
Lime	2554	24 hours.	
Brkn Lime	2604		
Lime	2669	Potential Test, taken April 5,	
Brkn Lime & Shale	2704	1930	
Lime	2744		
Shale	2789		
Brkn Lime & Shale	2874		
Brkn Shale	2924		
Shale	2974		
Chat	3004		
Hard Shale	3065		

Shale 3255
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CONSERVATION DIVISION
 Wichita, Kansas

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 BOOK PAGE 111 LINE 42