

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

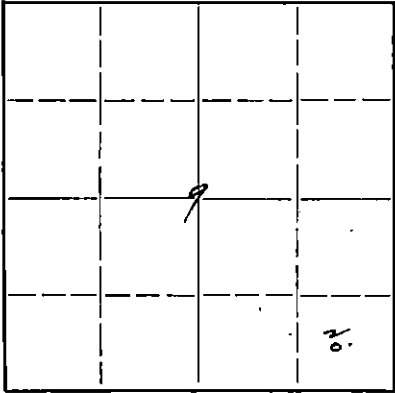
WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

McPherson

County. Sec. 9 Twp. 21 Rge. (E) 3 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 330 W. 1065 N. of N/4 Corner

Lease Owner Cities Service Oil Co.

Lease Name J.W. Voshell

Well No. 2 A

Office Address Chase, Kansas.

Character of Well (completed as Oil, Gas or Dry Hole) ~~Oil Well~~ Oil Well

Date well completed ~~2-10-30~~ 2-10-30 19

Application for plugging filed 7-24-1942 19

Application for plugging approved 7-27-1942 19

Plugging commenced 7-29-42 19

Plugging completed 8-18-1942 19

Reason for abandonment of well or producing formation Non Commercial

If a producing well is abandoned, date of last production 2-1-1942 19

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee

Producing formation Arbuckle Depth to top 3388 Bottom Total Depth of Well 3396 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

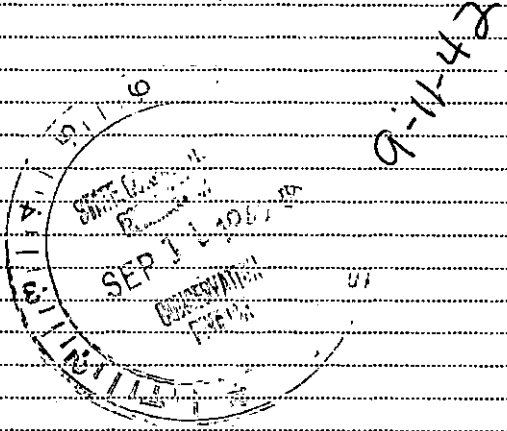
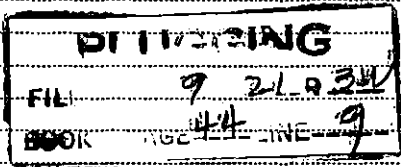
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				20"	128'	Left in.
				15 1/2"	895'	Pulled when Drilled
Top Viola 3285'				12 1/2"	1768'	Pulled when Drilled
Top Simpson 3315'				10"	2380'	Pulled when Drilled
Top Wilcox 3328 1/2'				8 1/2"	2982'	2282'
Top Top Arbuckle 3388				6-5/8"	3285'	3231'
Total Depth 3400'						
Plugged Back With Cement to 3398'						

Plugged Back to 3396' With Cement March 21, 1931

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

3396 to 3285 Mud
3285 to 3265 Cement 6 Sacks
3265 to 170 Mud
170 to 160 Cement 40 Sacks
160 to 10' Mud
10' to Base of Cellar 10 Sacks Cement



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to R.C. Hauber
Address Cities Service Oil Co. Great Bend, Kansas.

STATE OF Kansas COUNTY OF Barton, ss.
J.P. Gates (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J.P. Gates

SUBSCRIBED AND SWORN to before me this 9 day of September, 1942

My commission expires Sept. 26, 1942

Notary Public.

Cities Service Oil Company
Formerly
Empire Oil & Refining Co.

#2
Voshell #2
Sec. 9-21-SW
McPherson Co. Kans.

Loc. 300°N 512°W E 1/4 Cor.
Elev. 1442

Dr. Comp. 11-29-29
Dr. Comp. 2-10-30
Dr. by Henderson & Holden

I. P. 1920 bbls
T. D. 3336 1/2

CASING RECORD:

20	128 in
15 1/2	896 out
12 1/2	1759 out
10	2390 out
8 1/2	2982 U.R. from 2688 cemented
6 5/8	3202

FORMATION RECORD:

sand	120	shale	1230	broken lime	1825
shale	400	red rock	1235	lime	1865
broken lime 3 BW	425	shale 1 BW	1270	shale	1870
lime PH	435	sandy lime	1280	lime	1965
shale	445	red rock	1285	sandy lime	2005
lime	455	shale	1300	1 BWPH 1975	
shale	475	red rock	1310	lime	2075
lime	550	sandy lime	1320	shale	2080
broken lime	565	lime	1330	lime	2110
shale & red rock	575	shale	1380	shale	2119
lime	600	red rock	1380	lime	2155
shale	615	shale	1405	shale	2125
lime	665	lime	1410	red rock HFV	2130
shale	670	shale	1415	sand	2275
7 BWPH 735		lime	1435	shale	2285
lime	765	shale	1485	sandy lime	2310
red rock	775	lime	1520	sand	2325
lime	790	shale	1525	red rock	2330
shale	800	lime	1540	lime	2345
lime	875	shale	1545	shale	2380
red rock	885	lime	1555	lime	2405
lime	900	red rock	1565	shale	2410
shale	920	lime	1595	lime	2490
lime	930	shale	1605	HFV 2495	
shale	940	lime	1610	sandy lime	2500
red rock	945	lime	1650	lime	2625
lime	1040	lime	1665	shale	2635
shale	1045	shale	1670	lime	2680 H.S.L. 7
lime	1060	lime	1720	lime	2730
shale	1070	shale	1725	shale	2740
lime	1075	lime	1735	lime	2780
shale	1120	shale 4 BWPH	1780	red rock	2790
lime	1165	sand	1765	lime	2800
lime shells	1200	shale	1800	shale	2810

(OVER)

lime	2830
shale	2860
lime	2870
shale	2879
chat	3025
1/4 Mil. gas at 2991	
lime	3035
shale	3285
Viola lime	3315
green shale	3318
sand, shale & lime	3328 $\frac{1}{2}$
sand	3330 $\frac{1}{2}$
HFO at 3334	



15.113.04702.0000

CITIES SERVICE OIL COMPANY

PRODUCERS-REFINERS-MARKETERS OF PETROLEUM PRODUCTS

BARTLESVILLE
OKLAHOMA

Great Bend, Kansas
September 10, 1942

State Corporation Commission
Conservation Division
800 Bitting Building
Wichita, Kansas

Gentlemen:

Attached herewith is Well Plugging Record of
the work done in connection with plugging and abandon-
ing our Voshell "A" well No. 2, Section 9-21-3W,
McPherson County, Kansas.

Yours very truly,

CITIES SERVICE OIL COMPANY

Maymon Mahaffey
Asst. Division Superintendent

EH:
Attach.

