

MAY 14 1963

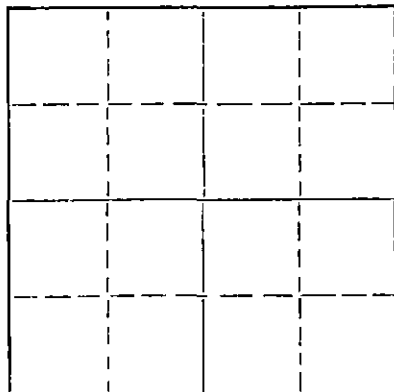
Form CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

McPherson

County, Sec. 9 Twp. 21 Rge. 3 (E) W (W)

Location as "NE/CNW/SW" or footage from lines NE NW NE

Lease Owner Independent Lease Management Company

Lease Name C. A. Voshell "C" Well No. 1

Office Address Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 19

Application for plugging approved 19

Plugging commenced 4-26-63 19

Plugging completed 5-8-63 19

Reason for abandonment of well or producing formation Depleted.

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Cecil Jones

Producing formation Depth to top Bottom Total Depth of Well 3286 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				20"	109'	None
				15-1/2"	522'	none
				8-1/4"	2734'	2551'
				10"	2353'	1673'
				6-5/8"	3185'	2494'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked hole, sanded hole to 3185' and
dumped 6 sacks of cement @ 3185' with
dump bailer. Pulled 6-5/8", 8-1/4" and
10" casing. Bailed hole to 160', set
rock bridge to 140' and ran 10 yards
of ready-mix cement to base of cellar.

RECEIVED

STATE CORPORATION COMMISSION

PLUGGING COMPLETE.

MAY 16 1963

CONSERVATION DIVISION

Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor

KNIGHT CASING PULLING COMPANY

Address

CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.

Noel J. Knight

(employee of owner) or (owner of property) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Noel J. Knight

Chase, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 11th day of May, 1963

My commission expires

May 20, 1964

Notary Public.



KANSAS GEOLOGICAL SOCIETY
KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU
KANSAS GEOLOGICAL SOCIETY BUILDING
508 EAST MURDOCK - WICHITA, KANSAS

15.113.00701.0000

COMPANY MID-KANSAS OIL & GAS CO.

SEC. 9 T. 21 R. 31W
LOC. NE NW NE

FARM Chas. A. Voshell NO. 1

TOTAL DEPTH 3286'

COMM. 9-21-29

SHOT OR TREATED

CONTRACTOR Wentworth Bros.

ISSUED 4-26-30

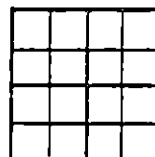
COMP. 4-8-30

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STATE CORPORATION COMMISSION

JUN 20 1963

COUNTY McPherson

KANSAS



CONSERVATION DIVISION
Wichita, Kansas

CASING
20 109' 10 2119' UR 2353'
15 1/2 522' 8 1/2 2734'
12 1/2 1401' 6 5/8 2948' UR 3185'
13 5 Liner 112'--3158-3269'

ELEVATION

PRODUCTION 907 BO 1st
24 hrs.

FIGURES INDICATE BOTTOM OF FORMATIONS					
cellar	10	lime	1020	shale	2050
soil	12	shale	1030	lime	2095
soil	15	lime	1060	shale	2100
slate	21	shale	1063	sdv lime, bad cave	2125
sand	70	lime	1075	sdv lime	2130
sand, gravel	90	slate	1080	shale	2135
sand	95	lime	1088	sdv lime	2200
sand, mud	97	slate	1095	shale	2210
yellow mud	112	lime	1130	sdv lime, HEW 2245'	2305
slate	115	shale	1135	shale	2310
red rock	120	lime	1145	lime	2315
shale	143	brkn lime	1165	slate	2318
lime, 1/2 BW	145	slate	1175	lime	2321
shale	170	lime	1180	shale, cave	2350
slate	205	slate	1185	lime	2415
lime, 1/2 BW	211	lime	1195	slate	2420
slate	235	slate	1200	lime 6 BW 2470-90'	2670
lime	245	shale, shells	1225	shale, 6 BW 2505-30'	2675
shale	260	slate	1235	lime, HEW 2555'	2690
lime	275	red rock	1245	slate	2692
slate	295	lime	1250	lime	2710
lime shells	298	shale	1260	slate	2720
shale	345	sdv shale	1275	lime, slate breaks	252725'
lime	350	shale	1280	lime	2745
brown shale	380	red rock	1285	shale, cave	2755
lime	400	lime	1294	lime	2760
brkn lime	405	shale	1300	shale	2762
slaterg	410	red rock	1320	red rock, cave	2765
lime	450	sdv shale	1335	brkn lime	2800
slate	455	lime, 3 BW	1348-1353	lime	2825
lime	470	red rock	1360	shale	2835
shale	475	sdv shale	1399	lime	2840
lime	490	lime	1403	shale	2860
shale	495	shale	1410	lime	2865
lime	555	lime	1420	shale	2875
shale	560	shale	1425	slate	2890
red rock	565	lime	1435	lime	2905
lime	625	shale	1485	shale	2930
red rock	630	lime	1490	slate	2950
lime	755	shale	1530	chat	2975
shale, 1 BW 710-20	760	lime	1550	slate	2990
lime	765	shale	1555	shale, slate	3040
red rock	770	red rock	1565	shale	3192
lime	785	lime	1575	oil sand	3209
shale	805	shale	1660	shale	3212
lime	815	lime	1665	sand	3214
shale	825	shale	1670	shale	3230
red rock	830	lime	1695	lime	3260
lime	880	shale	1700	shale, sand	3269
red rock	887	lime	1705	sdv lime	3274
lime	925	shale	1745	Wilcox sand	3286
shale	935	sdv lime, 5 BW 1745-1760	DEEPENING RECORD		
brkn lime	965	shale	1775	Depth las report	3288
lime	978	lime	1820	sand	3303
shale	981	lime	1840	shale	3304
lime	986	shale	1850	sand	3309
shale	990	lime	1910	shale	3314
		shale	1935	brkn sand	3325
		lime	2045	lime	3332

(OVER)

SEC. 9-21-3W NE NW NE

COMPANY-MID-KANSAS OIL & GAS CO.
FARM-Chas. A. Voshell No. 1

sdv lima	3333 1st oil 3328'
lima	3341 oil
Total Depth	