

EFFECTIVE DATE: 9-29-97

DISTRICT #

SGA7... Yes  No

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Expected Spud Date 10 month 1 day 97 year

Spot C W/2 SW Sec 21 Twp 28 S. Rg 17 East West

OPERATOR: License # 9408  
Name: Trans Pacific Oil Corporation  
Address: 100 N. Main, Ste. 1000  
City/State/Zip: Wichita, KS 67202  
Contact Person: Alan Banta  
Phone: 316-262-3596

1320' feet from South / North line of Section  
660' feet from East / West line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Kiowa  
Lease Name: Demel Well #: 1-21  
Field Name: Brenham

CONTRACTOR: License #: 5929  
Name: Duke Drilling

Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 660'  
Ground Surface Elevation: Est 2200' feet MSL

Well Drilled For: Well Class: Type Equipment:  
Oil Enh Rec Infield X Mud Rotary  
X Gas Storage X Pool Ext. Air Rotary  
OWWO Disposal Wildcat Cable  
Seismic # of Holes Other

Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 180' 200'  
Depth to bottom of usable water: 220' 240'  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 450'

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Projected Total Depth: 4950'  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
well farm pond X other

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

DWR Permit #:  
Will Cores Be Taken? yes X no  
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 09/23/97 Signature of Operator or Agent Title: Vice President

FOR KCC USE:  
API # 15- 097-214270000  
Conductor pipe required NONE feet  
Minimum surface pipe required 250' feet per Alt. (1) X  
Approved by: JK 9-24-97  
This authorization expires: 3-24-98  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 208 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

9-24-97  
L-11-11-11  
SEP 24 1997  
KANSAS DEPARTMENT OF REVENUE

81  
78  
1702

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage-attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Trans Pacific Oil Corporation  
 LEASE Demel  
 WELL NUMBER 1-21  
 FIELD Brenham

LOCATION OF WELL: COUNTY Kiowa  
1320' feet from south/north line of section  
660' feet from east/west line of section  
 SECTION 21 TWP 28s RG 17w

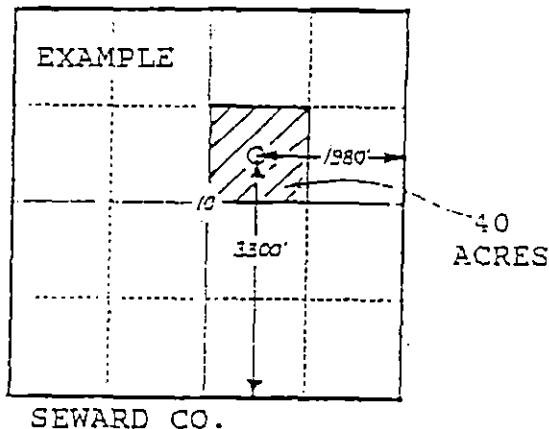
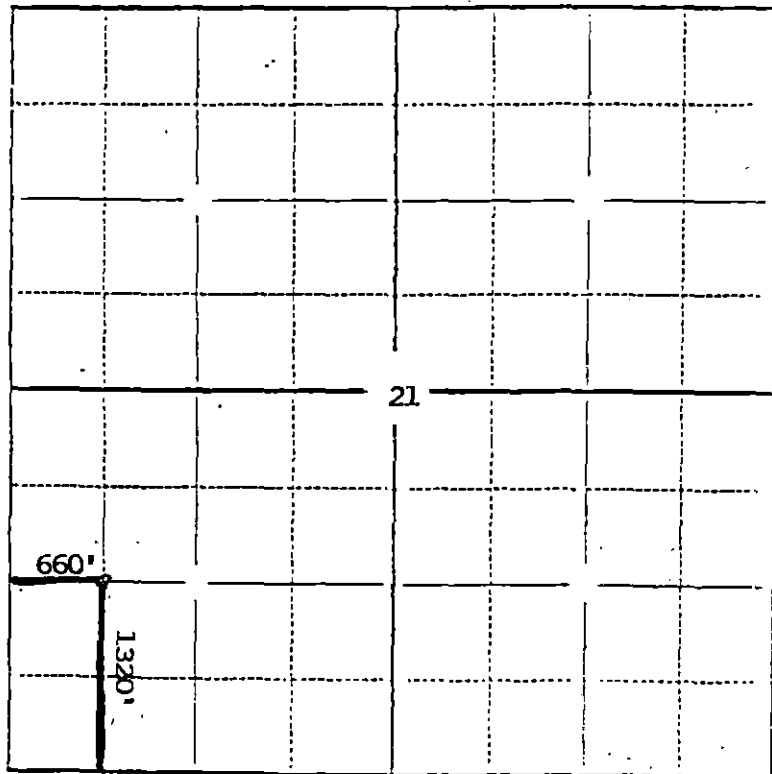
NUMBER OF ACRES ATTRIBUTABLE TO WELL 40  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



Kiowa County

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.