FORM C-1 7/91 FORM MUST BE TYPED

State	of	Kansas

ED

EFFECTIVE DATE: //-/		State of Kans			FORM MUST BE SIGNE
DISTRICT # X		MOTICE OF INTENTIO	1	-	BLAKKS MUST BE FILLE
SGA7Yee. X.No. Mui	st be approved by	the K.C.C. five (5)	days prior to commenci	ng well of	Faa
Expected Spud DateNo	ovember 15, 19	192	Spot 80'E & 80'S C NW SE Sec	18 Two 28	s en 17 - was
month	day	Year			
			1900	et from South	Morxk line of Sectio
OPERATOR: License #	6926 🖊	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1900	et from East)/	Next line of Section
ADVANTAGE RES	SOURCES, INC.		IS SECTION X REGUL	AR IRREGU	LAR7
Address:17.75 Sherman.	Street - Suit	e 1375	(MOTE: Locate well o	n the Section P	lat on Reverse Side
City/State/Zip: Denver.	Colorado 802	03-4316	County: Kiowa Lease Name: Parne Field Name: <u>Hinkno</u>	11	•••••••••••••••••••••••••••••••••••••
Contact Person: Lou Bori	[Z	*******	Lease Name: Fairle	tt	
Phone: 303/831-1912	.		Field Name:	****. 17.9 (ay	x
CONTRACTOR: License #: Name: DUKE DRILLING	- 5929 🗸 -		Is this a Prorated/Spa Target Formation(s): .	Mississipp	,yes <i>::</i> no 1
DUKE DRILLING	GCO., INC.	T	Magraet lesse or unit	haundary, 🛛 🗗	೨೪
,		***********	Ground Surface Elevati	on. 2	198/est topo.7.5%
Well Drilled For:	iell Class: Type	Equipment:	Water well within one-		
· /	,,,,		Public water supply well	l within one mi	ile: yes 🐰 n
X. Oil Enh Rec .	X Infield X.	Mud Rotary	Depth to bottom of fre Depth to bottom of Usa	sh water:	155
Gas Storege .	Pool Ext	Air Rotary	Depth to bottom of usa	ble water:	<i>360′</i>
Olato Disposal .	Wildcat	Cable	Surface Pipe by Altern	ste: .X.	1 2
Seismic; # of Holes .			Length of Surface Pipe	Planned to be	480
Other			Length of Conductor pi	pe required:	N/A
If CHAND: old well information a			Projected Total Depth: Formation at Total Dep	.4900 Misssi	aainni
Operator:					
Well Name:			Water Source for Drill	• •	·
Comp. Date:	Uld foral Depth		DWR Permit #:		farm pond .X. othe
Birectional, Deviated or Horizo	ntal wellhorez	X N	Will Cores Be Taken?:		ves X. no
If yes, true vertical depth:		. , ,	If yes, proposed zone:		
Bottom Hole Location			in you, property comes		:*
· .		AFFIDAVIT	•	•	
				·	
The undersigned hereby affirms 101, et. seq.	that the drilling	, completion and e	ventuer prugging of thi	s well will con	ipty with K.S.A. 33
It is agreed that the following	minimum requireme	nts will be met:	,		
				• .	
2. A capy of the approved	district office pr	ior to spudding of a drill shall be n	Well; nated on each deilling :	ria:	
3. The minimum amount of	surface pipe as s	secified below shall	ll be set by circulatin	g coment to th	e top; in all case
surface pipe; shall be s	et through all unco	nsolidated materia	is plus a minimum of 20	feet into the u	nderlying formation
4. If the well is dry hol necessary prior to plug		tween the operator	and the district office	ce on plug leng	its and placement 1
5. The appropriate distric	t office will be n	otified before wel	l is either plugged or p	production casi	ng is comented in:
6. IF AN ALTERNATE II COMP	LETION, PRODUCTION	PIPE SHALL BE CENE	NTED FROM BELOW ANY USAN	LE WATER TO SUR	FACE WITHIN <u>120</u> DAY:
OF SPUB DATE. IN ALL C I hereby certify that the state	ments made herein	are true and to the	o has conceiled. • best of my knowledge :	and belief.	
11/10/00			4	· · · · Agan	r
Date: Signa	ture of Operator or	Agent:		TitleARGU	•••••••
	FOR KCC USE:				
		-21,340 ~ 0			≨
	Conductor pipe r		_ feet feet per Alt. ① 其	~	KANSAS
	Approved by:	3 11-12-92		<u>S</u>	δ σ
	, ,	·	2-93	Š Z	C T
	This authorizati		ng not started within	₹ ₩ 9	R
	6 months of eff		A 100 000 000 000 000 000	ਨੂ≨ ^	PORAL
	Spud date:	Agent	·	当まる	
		RENEXBER TO		NOV 1 0 1992 CONSERVATION DIVIS	TION
- File	Drill Pit Applicat		ith Intent to Drill:	S ≥ 99	SM
- File	Completion Form AC	0-1 within 120 days	of spud date:		
- File	acreage attribution	n plat according to	o field proration orders ra prior to workover or		RECEIVED CORPORATION COMMISSION
- Subai	t plugging report	(CP-4) after plugg	ing is completed;		Sis -
- Obtai	n written approval	before disposing	or injecting salt water.		
Mail to: Conservation Division	. 200 Colorada Der	by Building, 202 V	. First St., Vichita, Ka	msas 67202-12	50. I

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

OPERATOR LEASE WELL NUMBER						LOCATION OF WELL: COUNTY feet from south/north line of section feet from east/west line of section CHARLES TO BE SECTION OF THE SECTION OF					
UMBER OF ACRES TR/QTR/QTR OF	of the	well a	- nd sha	ide att	I I C S PLA ribut	F SECTORNER ection T able	TION TION IS IN BOUNDAR n corner	Y. used: for pro	R or LOCATE NE	NW	SESW
	(Show f	ootage	to th	e near	est 1	lease	or unit	boundary	/ line.))	
											oping of t _e Mayer
	-			+	• • • • • • • • • • • • • • • • • • • •		1:		i		
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		8 — I			, .,			3300	·	ACR	
		**********	*-	1900′		}		.			
		 		 }E			SEWARD	co.		.	
			1900'					,		_	
			,				• '			•	

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. lisection, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

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