

EFFECTIVE DATE: 9-4-95

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date 9/8/95 month day year

* Spot 70' N & 140' W * SW SW Sec 7 Twp 28 S, Rg 18 East West

OPERATOR: License # 5118 Name: TGT Petroleum Corp. Address: 155 N. Market #820 City/State/Zip: Wichita, Ks. 67202 Contact Person: B. Lynn Herrington Phone: 262-6489

* 730 feet from South/North line of Section * 520 feet from East/West line of Section

IS SECTION X REGULAR IRREGULAR? (NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5422 Name: Abercrombie Drilling

County: Kiowa Lease Name: Norma Well #: 1 Field Name: Unknown

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Mississippi

Well Drilled For: Well Class: Type Equipment: X Oil ... Enh Rec ... Infield ... Mud Rotary X Gas ... Storage ... Pool Ext. ... Air Rotary ... OWD ... Disposal ... Wildcat ... Cable ... Seismic; ... # of Holes ... Other

Nearest lease or unit boundary: 660 Ground Surface Elevation: 2250 feet MSL

If OWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

Depth to bottom of fresh water: 200' Depth to bottom of usable water: 240' Surface Pipe by Alternate: X 1 2

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

Length of Surface Pipe Planned to be set: 400' Length of Conductor pipe required: None Projected Total Depth: 5,000' Formation at Total Depth: Mississippi

Water Source for Drilling Operations: X well farm pond other DWR Permit #: Will Cores Be Taken? yes no

If yes, proposed zone: SPOT WAS: 50' W OF C SW SW SPOT IS: 70' N & 140' W OF C SW SW WAS: 660' FSL 610' FWL IS: 730' FSL 520' FWL

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9/18/95 Signature of Operator or Agent: B. Lynn Herrington Title: Ex. Vice-President

FOR KCC USE: API # 15- 097-213930000 Conductor pipe required NONE feet Minimum surface pipe required 260 feet per Alt. (1) X Approved by: JK 9-19-95 / OR 16 8-30-95 This authorization expires: 3-19-96 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED STATE CORPORATION COMMISSION 7 SEP 19 1995 CONSERVATION DIVISION Wichita, Kansas 28 180

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

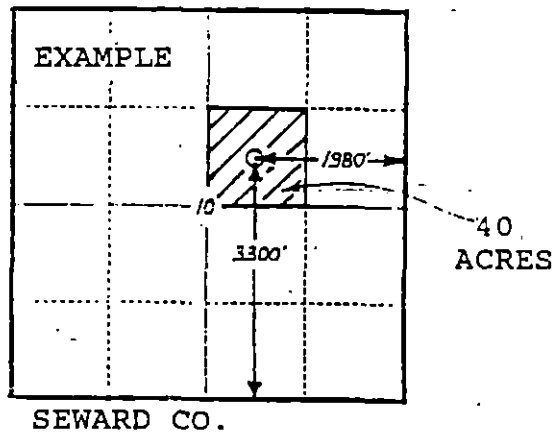
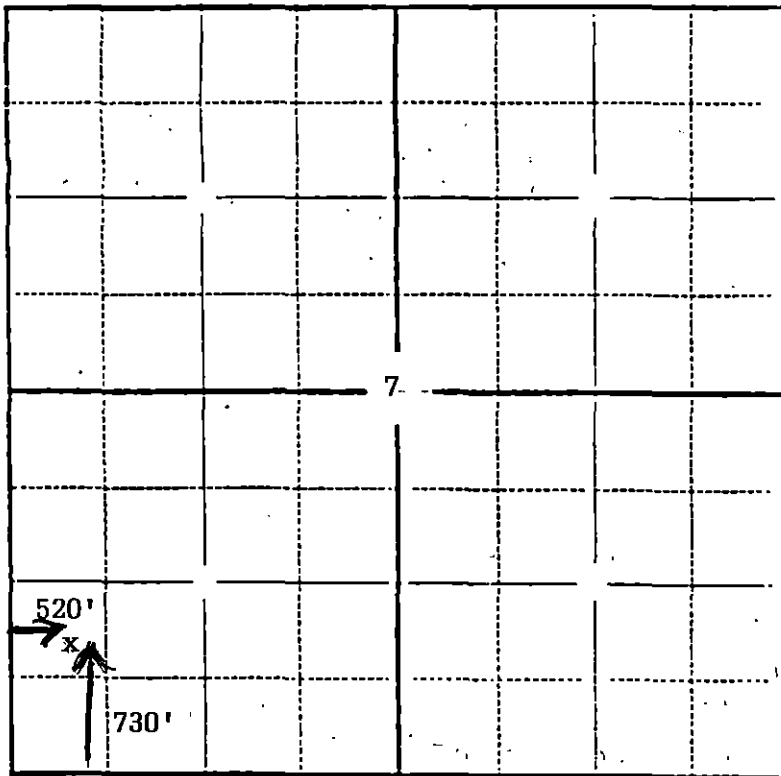
API NO. 15- _____
 OPERATOR _____ LOCATION OF WELL: COUNTY _____
 LEASE _____ feet from south/north line of section _____
 WELL NUMBER _____ feet from east/west line of section _____
 FIELD _____ SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

EFFECTIVE DATE: 9-4-95

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION-TO DRILL

SEAT: Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Spot 50' W OF East
C... SW... SW. Sec 7... Twp 28. S, Rg 18. X West

Expected Spud Date 9 month 8 day 95 year

660-730 feet from South/North line of Section
510-520 feet from East/West line of Section
IS SECTION X REGULAR IRREGULAR?

OPERATOR: License # 5118
Name: TGT. Petroleum Corp.
Address: 155 N. Market #820
City/State/Zip: Wichita, KS 67202
Contact Person: B. Lynn Herrington
Phone: 262-6489

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Kiowa
Lease Name: Norma Well #: 1
Field Name: Unknown

CONTRACTOR: License # 5422
Name: Abercrombie Drilling

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 660
Ground Surface Elevation: 2250 feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 240'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 400'
Length of Conductor pipe required: None
Projected Total Depth: 5,000'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations: X well farm pond other

Well Drilled For: Well Class: Type Equipment:
X. Oil Enh Rec Infield Mud Rotary
X. Gas Storage Pool Ext. Air Rotary
... OWWO Disposal Wildcat Cable
... Seismic: # of Holes Other
... Other

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

CORRECTED 9-19-95

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

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6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: Aug. 28, 1995 Signature of Operator or Agent: B. Lynn Herrington Title: Ex. Vice-President

FOR KCC USE:
API # 15- 097-213930000
Conductor pipe required NONE feet
Minimum surface pipe required 260 feet per Alt. (1) X
Approved by: JK 8-30-95
This authorization expires: 2-29-96
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
STATE CORPORATION COMMISSION
AUG 29 1995

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API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

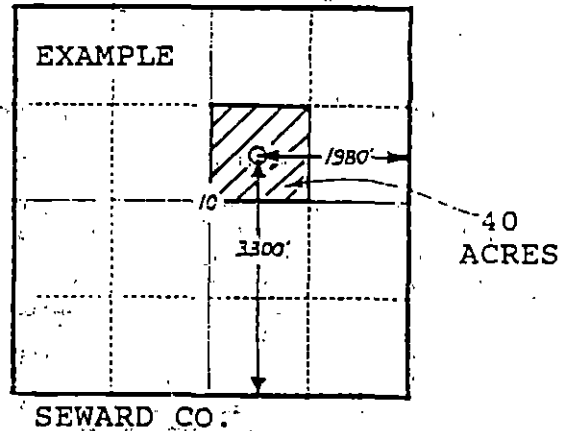
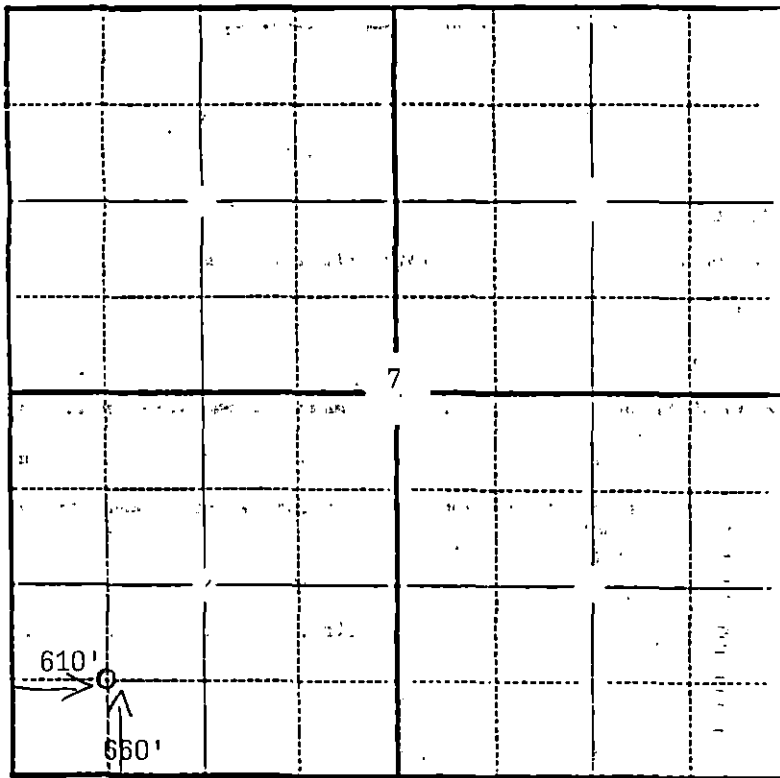
LOCATION OF WELL: COUNTY _____
 _____ feet from south/north line of section
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 SECTION _____ TWP _____ RG _____

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