

CARD MUST BE TYPED

State of Kansas

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CANCELLED
1-14-87
CARD MUST BE SIGNED

Starting Date 1 12 87
month day year 3:36

API Number 15- 097-21,230-0000
East

OPERATOR: License # 5118

150' E. NW. NE Sec. 19. Twp. 28. S, Rg. 18. X West

Name TGT Petroleum Corporation

Address 209 East William, Suite #615

City/State/Zip Wichita, Kansas 67202

Contact Person B. Lynn Herrington

Phone (316) 262-6489

4620' Ft. from South Line of Section

1830' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet

County Kiowa

Lease Name Rice "L" Well # 1

Ground surface elevation 2242 est. feet MSL

Domestic well within 330 feet: —yes X no

Municipal well within one mile: —yes X no

Depth to bottom of fresh water 170

Depth to bottom of usable water 250

Surface pipe by Alternate: 1 X 2

Surface pipe planned to be set 400'

Conductor pipe required

Projected Total Depth 4900 feet

Formation Mississippi

CONTRACTOR: License # 5422

Name Abercrombie Drilling, Inc.

City/State Wichita, Kansas

Well Drilled For: Well Class: Type Equipment:

X Oil — SWD — Infield X Mud Rotary

X Gas — Inj X Pool Ext. — Air Rotary

— OWWO — Expl — Wildcat — Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date ... 1/9/87 Signature of Operator or Agent

B. Lynn Herrington Title: Executive Vice-President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 275 feet per Alt. 1

This Authorization Expires 7-9-87 Approved By 1-9-87

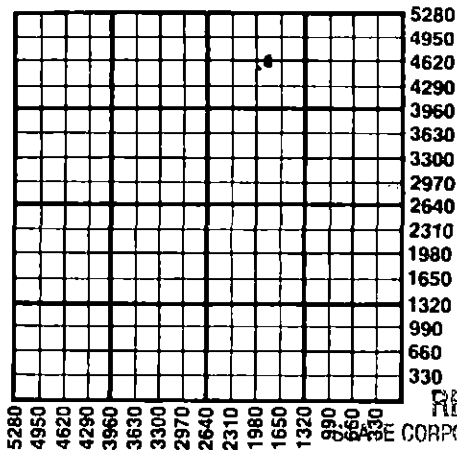
Port/KC

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION
'JAN 9' 1987
1-9-87
CONSERVATION DIVISION
Wichita, Kansas

an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238