

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 12 30 86 month day year

API Number 15-097-21,229-0000

OPERATOR: License # 5118 Name TGT Petroleum Corporation Address 209 East William, Suit #615 City/State/Zip Wichita, Kansas 67202 Contact Person B. Lynn Herrington Phone (316) 262-6489

150' NE of NE NE Sec. 19 Twp. 28 S, Rg. 18 4726' 554' East West Ft. from South Line of Section Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422 Name Abercrombie Drilling, Inc. City/State Wichita, Kansas

Nearest lease or unit boundary line 554 feet County Kiowa Lease Name Rice "K" Well # 1

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield Mud Rotary X Gas Inj Pool Ext Air Rotary OWWO Expl X Wildcat Cable

Ground surface elevation feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no

If OWWO: old well info as follows:

Depth to bottom of fresh water 170' Depth to bottom of usable water 250' Surface pipe by Alternate: 1 X 2

Operator Well Name Comp Date Old Total Depth

Surface pipe planned to be set 400' Conductor pipe required Projected Total Depth 4900 feet Formation Mississippi

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 12/24/86 Signature of Operator or Agent B. Lynn Herrington

Title Executive Vice-President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. 1

This Authorization Expires 6-29-87 Approved By 12-29-86

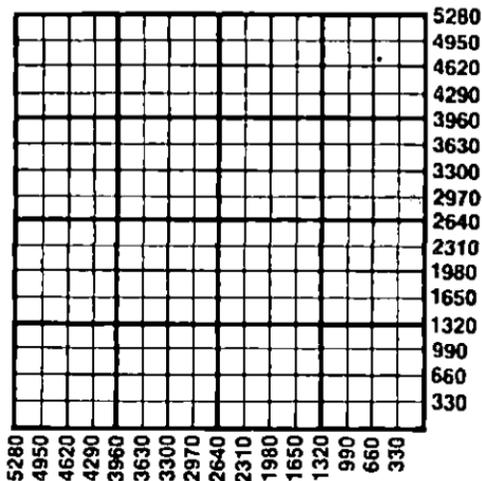
Handwritten signature and initials at the bottom right of the page.

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
1 Mile = 5,280 Ft.



12-29-86

STATE CORPORATION COMMISSION State Corporation Commission of Kansas

DEC 29 1986

CONSERVATION DIVISION  
Wichita, Kansas

Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238