

EFFECTIVE DATE: 9-4-90

FORM MUST BE TYPED

State of Kansas

FORM MUST BE SIGNED

FORM C-1 4/90

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... 11 month ... 15 day ... 90 year

Approx NW Sec 18. Twp 28S. S, Rg 18. X East X West

OPERATOR: License # 5118  
Name: TGT Petroleum Corp.  
Address: 209 E. William  
City/State/Zip: Wichita, Ks. 67202  
Contact Person: B. Lynn Herrington  
Phone: 262-6489

3630 feet from South line of Section  
4950 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5422  
Name: Abercrombie Drilling, Inc.

County: Kiowa  
Lease Name: Converse Well #: 1  
Field Name: UNKNOWN

Well Drilled For: X Oil ... Inj ... Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes X no  
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 660  
Ground Surface Elevation: NA feet MSL

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Domestic well within 330 feet: ... yes X no  
Municipal well within one mile: ... yes X no  
Depth to bottom of fresh water: 200!  
Depth to bottom of usable water: 240!  
Surface Pipe by Alternate: X 1 ... 2  
Length of Surface Pipe Planned to be set: 400!  
Length of Conductor pipe required: ... None  
Projected Total Depth: 5000  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
... X well ... farm pond ... other

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, total depth location: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: ... yes X no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Aug...24...1990 Signature of Operator or Agent: B. Lynn Herrington Ex. Vice-President.

FOR KCC USE:

API # 15- 097-21,295-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 300 feet per Alt. (1)  
 Approved by: mlw 8-30-90  
 EFFECTIVE DATE: 9-4-90  
 This authorization expires: 2-28-91  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
 STATE CORPORATION COMMISSION  
 AUG 30 1990  
 8-30-90  
 CONSERVATION DIVISION  
 Wichita, Kansas

18  
28  
1800

REMEMBER TO:

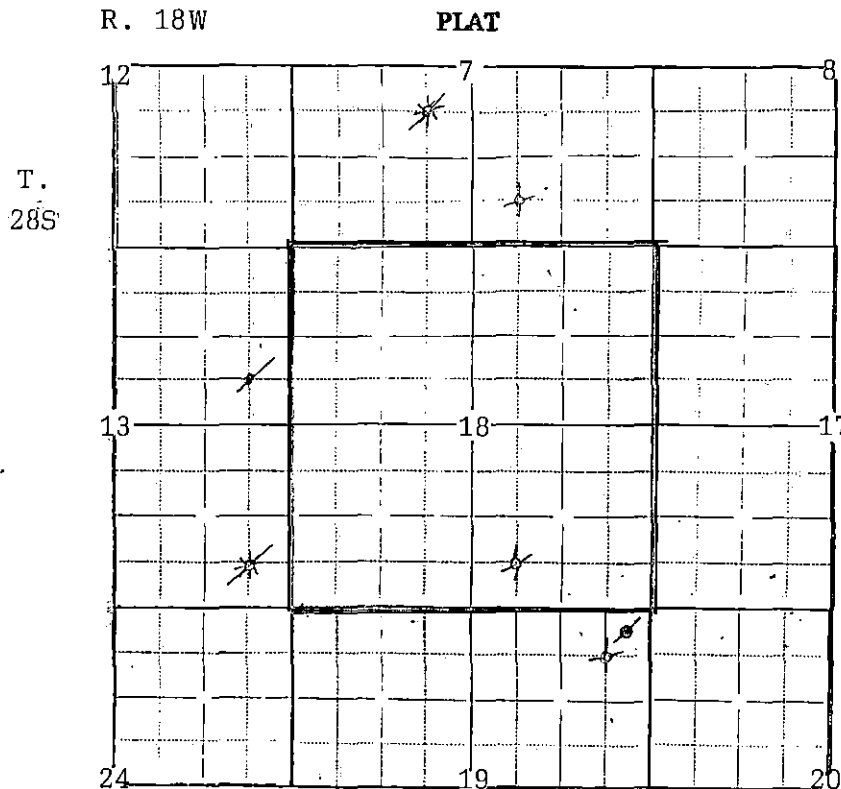
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR TGT Petroleum Corp. LOCATION OF WELL: Approx. NW SW NW  
LEASE Converse 3630 feet north of SE corner  
WELL NUMBER 1 4950 feet west of SE corner  
FIELD NA Sec. 18 T 28S R 18 ~~E~~/W  
COUNTY Kiowa  
NO. OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION X REGULAR \_\_\_\_\_ IRREGULAR?  
DESCRIPTION OF ACREAGE W/2 NW/4 IF IRREGULAR, LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent B. Lynn Herrington  
Date Aug. 24, 1990 Title Ex. Vice-President