FORM C-1 4/90

State of Kansas

PU

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

MOTICE OF INTENTION TO DRILL

Must be approved by the k.c.c. five (5)	_
Expected Spud Date 8 12 91	SW NW SW Sec 12 Tup 28 S, Rg 18 X West
month day year	
. , ,	1650' FSL feet from South line of Section
OPERATOR: License #53.93	4950' FEL feet from East line of Section
Name: A. L. Abercrombie, Inc.	(Note: Locate well on Section Plat on Reverse Side)
150 N. Main, Suite 801	
City/State/7in: Wichita, KS 67202	County: Kiowa
Contact Person: Steve Frankamp	Lease Name: Einsel Well #: #2
316-262-1841 Phone:	Field Name: Allstott
	Is this a Prorated Field? yes .X. no
CONTRACTOR: License #: 30684	Target Formation(s): Miss.
Name: Abercrombie RTD, Inc.	Nearest lease or unit boundary: .330'
,	Ground Surface Elevation: unknown feet MSL
Well Drilled For: Well Class: Type Equipment: /	Domestic well within 330 feet: yes x no
	Municipal well within one mile: yes X no
X. Oil Inj Infield .X. Mud Rotary	Depth to bottom of fresh water:
Gas Storage .X., Pool Ext Air Rotary	Depth to bottom of usable water: .240!
OWWO Disposal Wildcat / Cable	Surface Pipe by Alternate: 1 2
Seismic; # of Holes	Length of Surface Pipe Planned to be set: 400'
,	Length of Conductor pipe required: None
If DWNO: old well information as follows:	Projected Total Depth: 4800
Operator: N/A	Formation at Total Depth: Miss.
Well Name:	Water Source for Drilling Operations:
Comp. Date:	X. well farm pond other
	DWR Permit #: Will file
Directional, Deviated or Horizontal wellbore? yes X no	Will Cores Be Taken?: yes .X. no
If yes, total depth location:N/A	Will Cores Be Taken?: yes .X. no If yes, proposed zone: N/A
}	1.000
AFFIDAVIT	* (Versato Consconflictor
₹	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101,	
et. seq	
 The appropriate district office shall be notified before setting surface pipe; 	
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface	
pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator	
and the district office on plug length and placement is necessary prior to plugging;	
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in:	
5. If an Alternate II completion, production pipe shall be ceme	
of spud date. In all cases, notify district office prior t I hereby certify that the statements made herein are true and to the	to any cementing. 1.5
S () ,	. <i>U</i>
Date:8-5-91 Signature of Operator or Agent:	L. Hutted pa Title Executive Vice Presiden
FOR MCC HOE-	, , <u>, , , , , , , , , , , , , , , , , </u>
FOR KCC USE:	8 1
API # 15-097-21, 315-	0000
Conductor pipe required	eet a S G
Minimum surface pipe required 260 Approved by: MUCO 8-8-91	5 feet per Alt (1) 6
Approved by: $\frac{\pi 4 \pi (3) \times \pi \sqrt{27}}{1}$	
This authorization expires:	-2-8-92 8 - 15 01
(This authorization void if drilli	ing not started within
6 months of effective date.)	
Spud date: Agent	· · · · · · · · · · · · · · · · · · ·

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATORA. L. Abercrombie, Inc.	LOCATION OF WELL:	
LEASE Einsel	1650' feet north of SE corner	
WELL NUMBER #2	4950' feet west of SE corner	
FIELD Allstott	SW NW SW Sec. 12 T 28S R 18 E	
NO. OF ACRES ATTRIBUTABLE TO WELL 600' IS SECTION X REGULAR IRREGULAR? NE/4 & E/2 SE/4 Sec.11; IF IRREGULAR, LOCATE WELL FROM NEAREST DESCRIPTION OF ACREAGE W/2 & NW/4 SE/4 Sec. 12		
NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.		
2 R 18W PL	R 17W	
28 1 S	4950	
In plotting the proposed location of the well, you must show:		
The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;		
the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;		
3) the distance of the proposed drilling location from the section's east and south lines; and		
4) the distance to the nearest lease or unit boundary line.		
I hereby certify that the statements made berein are true and to the best of my knowledge and belief.		
Signature of Operator or Agent		
Date 8-5-91 Title Executive Vice President		