

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 8 1989 C N/2.S/2 NW. Sec 29 Twp 28 S, Rg 17 X East  
month day year

OPERATOR: License # 5004  
Name: Vincent Oil Corporation  
Address: 125 No. Market, Suite 1110  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Julie Stout  
Phone: (316) 262-3573

3630 feet from South line of Section  
3960 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5422  
Name: Abercrombie Drilling

County: Kiowa  
Lease Name: Repp Estate Well #: 1  
Field Name: Wildcat  
Is this a Prorated Field? yes no  
Target Formation(s): Mississippian  
Nearest lease or unit boundary: 1320  
Ground Surface Elevation: 2226 feet MSL  
Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no  
Depth to bottom of fresh water: 120  
Depth to bottom of usable water: 280  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 450  
Length of Conductor pipe required: n/a  
Projected Total Depth: 4950  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
well farm pond other  
DWR Permit #: unknown  
Will Cores Be Taken?: yes X no  
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj ... Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes

If OWWO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, total depth location: .....

**AFFIDAVIT**

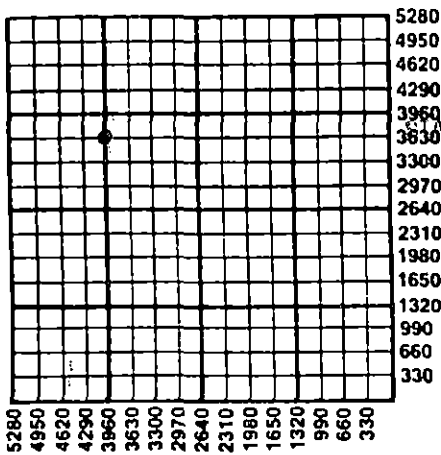
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate If completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-28-89 Signature of Operator or Agent: Richard A. Hiebsch Title: Vice President



RECEIVED  
STATE OPERATIONS COMMISSION  
JUN 30 1989  
6-30-89  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:

API # 15- 097-21,278-0000

Conductor pipe required ABOVE feet

Minimum surface pipe required 300 feet per Alt. X

Approved by: DPW 6-30-89

EFFECTIVE DATE: 7-05-89

This authorization expires: 12-30-89

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

29  
28  
17

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.