

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 22 1989
month day year

.SW. NE. SE. Sec 34. Twp 28. S, Rg 18. East West

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address: 125 No. Market, Suite 1110
City/State/Zip: Wichita, Kansas 67202
Contact Person: Julie Stout
Phone: (316) 262-3573

.....1650..... feet from South line of Section
.....990..... feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5422
Name: Abercrombie Drilling, Inc.

County: Kiowa
Lease Name: Mowbray Well #: 1
Field Name: Wildcat
Is this a Prorated Field? yes X no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 990
Ground Surface Elevation: 2251 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 120 feet
Depth to bottom of usable water: 280 feet
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 450 feet
Length of Conductor pipe required: n/a
Projected Total Depth: 5050 feet
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
water well X farm pond other
DWR Permit #: Location unknown UNKNOWN
Will Cores Be Taken? yes X no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

If OAWO: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

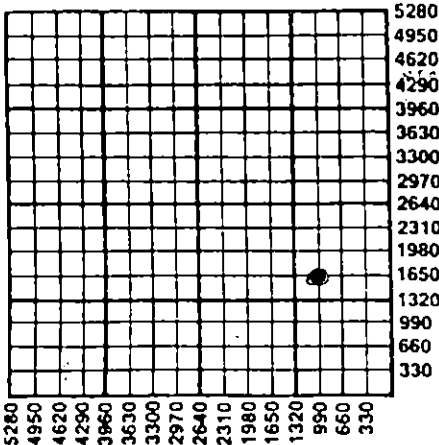
- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 16, 1989 Signature of Operator or Agent: Richard A. Hiebsch Title: Vice President

Richard A. Hiebsch

FOR KCC USE:
API # 15-097-21,277-0000
Conductor pipe required NONE feet
Minimum surface pipe required 250 feet per Alt. 1 X
Approved by: DPW 6-16-89
EFFECTIVE DATE: 6-21-89
This authorization expires: 12-16-89
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:



RECEIVED
STATE REGISTRATION COMMISSION
JUN 16 1989
REGISTRATION DIVISION
Wichita, Kansas
6-16-89

34
28
18W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.