

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ... Dec ... 16, ... 1986 ...  
month day year

API Number 15— 097-21,228-0000

OPERATOR: License # ..... 5004 .....  
 Name ..... Vincent Oil Corporation .....  
 Address ..... 125 North Market, Suite 1110 .....  
 City/State/Zip .. Wichita, Kansas ... 67202 .....  
 Contact Person ..... Donna Manda .....  
 Phone ..... 316-262-3573 .....

\_\_\_\_\_ East  
 C NE. SE. SW. Sec. 25... Twp. 28. S, Rg. 18...  West  
 ..... 990 ..... Ft. from South Line of Section  
 ..... 2970 ..... Ft. from East Line of Section  
 (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # ..... 5422 .....  
 Name ... Abercrombie Drilling, Inc. ....  
 City/State Wichita, Kansas .....

Nearest lease or unit boundary line ..... 330 ..... feet  
 County ..... Kiowa .....  
 Lease Name ..... Keller ..... Well #. 1 .....  
 Ground surface elevation ..... 2213 ..... feet MSL

Well Drilled For:                      Well Class:                      Type Equipment:  
 Oil                       SWD                       Infield                       Mud Rotary  
 Gas                       Inj                       Pool-Ext.                       Air Rotary  
 OWWO                       Expl                       Wildcat.                       Cable

Domestic well within 330 feet:                       yes                       no  
 Municipal well within one mile:                       yes                       no  
 Surface pipe by Alternate:                      1  2   
 Depth to bottom of fresh water ..... 150' .....  
 Depth to bottom of usable water ..... 250' .....  
 Surface pipe planned to be set ..... 450' .....  
 Projected Total Depth ..... 4975 ..... feet  
 Formation ..... Mississippian .....

If OWWO: old well info as follows:

Operator .....  
 Well Name .....  
 Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

\_\_\_\_\_ cementing will be done immediately upon setting production casing.

Date 12-12-86 ..... Signature of Operator or Agent Richard A. Hiebsch Title Vice President .....

For KCC Use:                      Richard A. Hiebsch                      250

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... feet per Alt. ① & ②

This Authorization Expires ..... 6-12-87 ..... Approved By ..... 12-12-86 ..... *[Signature]*

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

RECEIVED  
STATE CORPORATION COMMISSION

1. Notify District office before setting surface casing.

DEC 12 1985

2. Set surface casing by circulating cement to the top.

A Regular Section of Land

1 Mile = 5,280 Ft.

CONSERVATION DIVISION  
Wichita, Kansas

3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

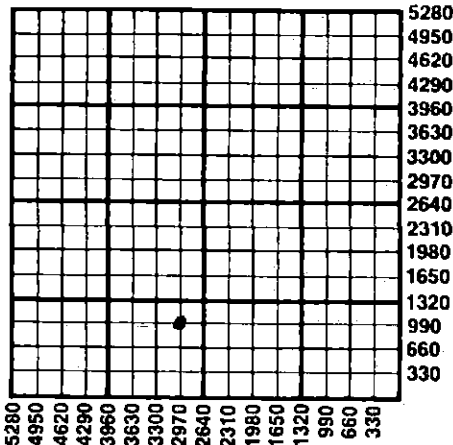
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238