

FOR KCC USE:

EFFECTIVE DATE: 5-30-93

DISTRICT # 1

SGA? Yes No

X Correction

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Expected Spud Date June 1st 1993
month day year

Spot C SW SW Sec 7 Twp 28 S, Rg 19 West

OPERATOR: License # 5506
Name: WOOLSEY PETROLEUM CORPORATION
Address: 107 N. Market St. 600
City/State/Zip: Wichita, KS. 67202-1807
Contact Person: I. Wayne Woolsey
Phone: (316) 267-4379

660 FSL feet from South / ~~XXXX~~ line of Section
660 FWL feet from ~~XXXX~~ / West line of Section
IS SECTION REGULAR IRREGULAR?

CONTRACTOR: License # 30684
Name: Abercrombie RTD Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Kiowa

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Lease Name: Lewis RALSTIN Well #: 1
Field Name: none

If OWD: old well information as follows:
Operator: n/a
Well Name:
Comp. Date: ... Old Total Depth

Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Mississippian

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth:
Bottom Hole Location:

Nearest lease or unit boundary: 660
Ground Surface Elevation: 2281 feet HSL

Water well within one-quarter mile: ... yes no
Public water supply well within one mile: ... yes no

Depth to bottom of fresh water: 255'
Depth to bottom of usable water: 550'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: (580) X 565

Length of Conductor pipe required: none
Projected Total Depth: 5005'

Formation at Total Depth: Mississippian
Water Source for Drilling Operations: will file

... well ... farm pond ... other
DWR Permit #: will file

Will Cores Be Taken?: ... yes no
If yes, proposed zone:

X Was Min. Alt. I 580' surface casing AFFIDAVIT X Is Minimum Alternate I 565' S.C.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 05/21/93 Signature of Operator or Agent: I. Wayne Woolsey Title: President

RECEIVED KANSAS CORPORATION COMMISSION

MAY 21 1993

CONSERVATION DIVISION WICHITA, KS

FOR KCC USE:
 API # 15- 097-21352-0000
 Conductor pipe required None feet
 Minimum surface pipe required 565 feet per Alt. (1) X
 Approved by: CB 5-25-93
 This authorization expires: 11-25-93
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

7
28
19

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Woolsey Petroleum Corporation
 LEASE Lewis Ralstin
 WELL NUMBER 1
 FIELD none

LOCATION OF WELL: COUNTY Kiowa
660 FSL feet from south/north line of section
660 FWL feet from east/west line of section
 SECTION 7 TWP 28S RG 19W

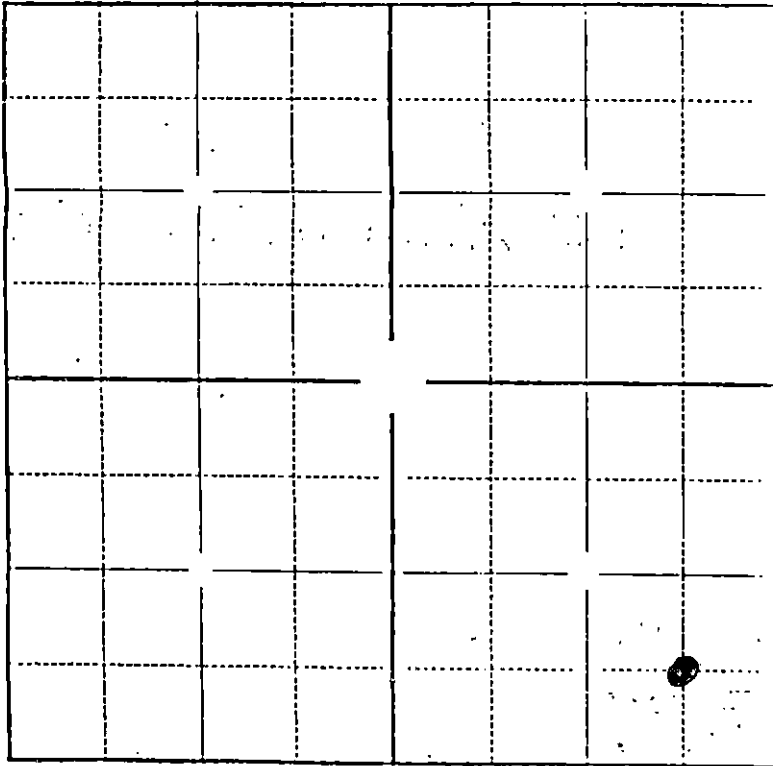
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or XX IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

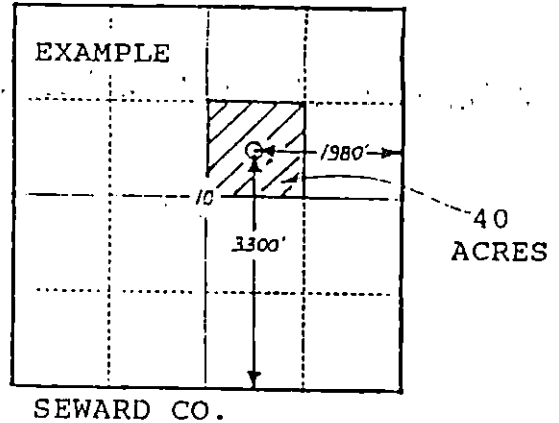
Section corner used: _____ NE _____ NW _____ SE X SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEE ATTACHED PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.