

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: Oct. 1 1984
month day year

API Number is 097-01,004-000

OPERATOR: License # 5118
Name TGT. Petroleum Corp.
Address 209 E. William
City/State/Zip Wichita, Ks. 67202
Contact Person B. Lynn Herrington
Phone 262-6489

C NW SW Sec 5 Twp 28S S, Rge 18
(location) East West

1980 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, Ks.

Nearest lease or unit boundary line 660 feet.
County Kiowa
Lease Name Heft Well # 1

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator Oil. & Gas Property Management...
Well Name Elstrand #1
Comp Date 9-4-64 Old Total Depth 5396
Projected Total Depth 5396 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Unknown

Depth to Bottom of fresh water 170 feet
Lowest usable water formation
Depth to Bottom of usable water 250 feet
Surface pipe by Alternate: 1 2
Surface pipe ~~max~~ set 354 feet
Conductor pipe if any required feet
Ground surface elevation feet MSL
This Authorization Expires 3-17-85
Approved By [Signature] 9-17-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to M.C.C. specifications.

Date 9-14-84
Signature of Operator or Agent B. Lynn Herrington

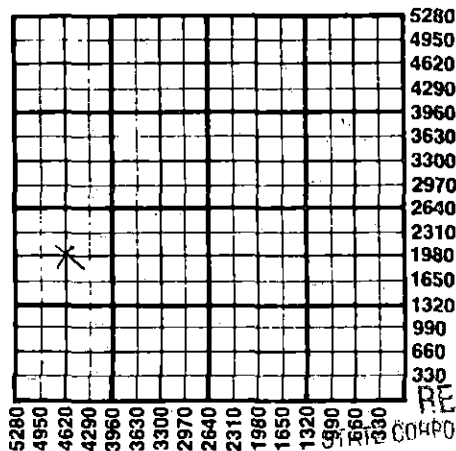
Title Ex. Vice President

m HC/KDHE 9/17/84 Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

CORPORATION COMMISSION

SEP 17 1984

9-17-84

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas

Conservation Division

200 Colorado Derby Building

Wichita, Kansas 67202

(316) 263-3238