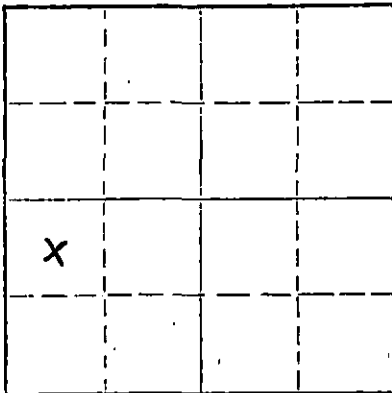


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plat

Pawnee County. Sec. 1 Twp. 21 Rge. 15 (E) W (W)
Location as "NE/CNW/SW" or footage from lines NE SE SE/4
Lease Owner Joe Brougher Oil Co.
Lease Name Weathers Well No. #1
Office Address 5513 Apache ; Great Bend, Kansas 67530
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed _____ 19__
Application for plugging filed April 1972
Application for plugging approved April 1972
Plugging commenced April 26 1972
Plugging completed July 1 1972
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production Feb 28 1972
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3746 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	879	None
				5 1/2"	3745	2627

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

April 26, 1972 Plugged off bottom. Dumped sand to 3700'. Mixed and dumped 5 sx of cement.
July 1, 1972 Plugged off top. Halliburton Oil Well Cementing Co. mixed and pumped down 8 5/8" surface casing, 3 sx of hulls, 20 sx of gel, released plug, and 100 sx of cement + 2% gel.

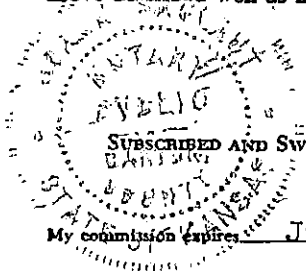
RECEIVED
STATE CORPORATION COMMISSION
SEP 13 1972
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor RUSS CASING PULLING, INC.
Address P. O. Box 1082 ; Great Bend, Kansas 67530

STATE OF Kansas, COUNTY OF Barton, ss.
Joe Brougher (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Joe Brougher
5513 Apache, Great Bend, Kansas 67530
(Address)

SUBSCRIBED AND SWORN to before me this 12th day of September, 1972
Joann Skolaut
Joann Skolaut Notary Public.
My commission expires July 23rd, 1974.



VAUGHAN DRILLING, INC.

1518 WICHITA PLAZA

WICHITA, KANSAS

DAILY DRILLING REPORT

FARM NAME: #1 Weathers
 LOCATION: SE/4 1-21-15W, Pawnee County, Kansas
 Elevation 1941' K. B.

1/25/68 Moving in rotary tools tomorrow
 1/26/68 Moved in rotary tools and rigged up
 1/27/68 Drilling 12½" surface hole, 670' at 7:00 a.m.
 1/28/68 Set 879' of new 20# 8 5/8" surface pipe cemented
 with 400 sx of Sunset posmix
 Drilling at 1330' at 7:00 a.m.

Top of Anhydrite 874' (+1067)
 7' higher than #1 Barrett
 1/29/68 Drilling at 2153' at 7:00 a.m.
 1/30/68 Drilling at 2701' at 7:00 a.m.
 1/31/68 Drilling at 3011' at 7:00 a.m.
 2-1/68 Drilling at 3275' at 7:00 a.m.

Heebner 3244' (1303-)
 2/2/68 Drilling at 3500' at 7:00 a.m.
 Top of Brown Lm. 3346' (-1405)
 Lansing 3355' (-1414)

2/3/68 Drilling at 3646' at 7:00 a.m.
 Top of Conglomerate 3614' (-1673)
 Simpson Shale 3629' (-1688)

2/4/68 Top of Arbuckle 3664' (-1723)
 2/5/68 #1 DST 3680 - 3696
 tool open 1 hr., strong blow through out
 rec. 480' gas + 900' of slightly muddy gassy oil + 300' water
 30" ISIP 1034# 60" FSIP 969# & still building

2/6/68 IF 209# FF 462#
 EL TOPS: Heeb 3246 (-1305)
 BrLm 3348 (-1407)
 Lans 3356 (-1415)
 Base KC 3590 (-1649)
 Cong. 3617 (-1676)
 Simp Shale 3631 (-1690)
 Arb 3664 (-1723)
 RTD 3746 (-1805)

#2 DST: 3668 - 78 (straddle test) tool op 1 hr., fair blow
 through out. Rec. 480' of free gas in drill pipe + 60' of
 heavily o & g cut mud + 120' of slightly mud cut gassy oil.
 30" ISIP 1141# 60" FSIP 1088#; IF 33# FF 44#

Set 5½" oil string of casing @ 3745' or 1' off bottom
 cemented w/150 sx salt saturated posmix.