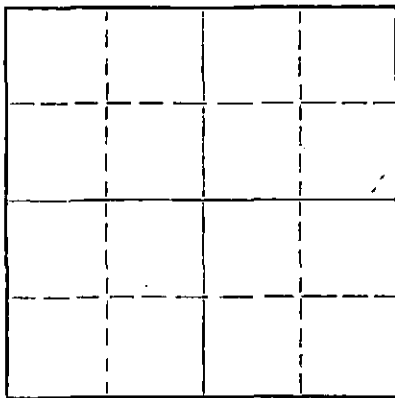


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Rice County. Sec. 18 Twp. 21 Rge. (E) 7 (W)

Location as "NE/CNW/SW" or footage from lines NE SW SE

Lease Owner OIL PROPERTY MANAGEMENT, INC.

Lease Name Dymond

Well No. # 21

Office Address 603 Orpheum Building - Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 11-9-56 19

Application for plugging approved 11-10-56 19

Plugging commenced 11-16-56 19

Plugging completed 11-18-56 19

Reason for abandonment of well or producing formation dry

If a producing well is abandoned, date of last production 11-14-56 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well R.M. Brundage

Producing formation Mississippi Chat Depth to top 3390 Bottom Total Depth of Well 3396 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	200'	none
				5 1/2	3392'	2404'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

plugged back with crushed rock to 3380' dumped
5 sax cement @ 3380' with dump bailer top of
cement 3360' filled hole with mud to 200'
set rock bridge, dumped 25 sax cement. top of
cement, 125' filled with mud to 20', set rock
bridge, dumped 5 sax cement for cap.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Miller casing pulling company.

Address box 711, Great Bend, Kansas.

STATE OF Kansas, COUNTY OF Barton, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

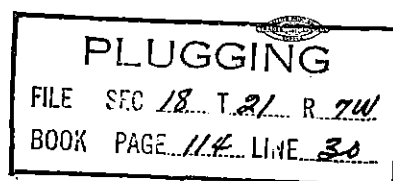
Joe M. Jacobs
1630 Grant Street Great Bend Kansas

SUBSCRIBED AND SWORN TO before me this 23 day of November, 1956

My commission expires Jan. 31, 1957

My commission expires

Notary Public.

RECEIVED
STATE CORPORATION COMMISSION

NOV 23 1956
11-23-1956
CONSERVATION DIVISION
Wichita, Kansas

15.159.00130-0000

November 26, 1955

Re: Dozier Oil Company
 #1 Dymond, NE SW Sec.,
 Sec. 18-21-7W,
 Rice County, Kansas

TIME LOG

<u>Footage</u>	<u>Minutes Per Foot</u>	<u>Remarks</u>
2800-10	5-4-4-4-4-3-3-4-3-3	
10-20	3-4-3-3-4-3-3-3-2-2	
20-30	3-3-2-3-2-3-2-3-3-3	
30-40	3-3-3-3-3-3-4-3-3-2	
40-50	3-4-2-3-4-3-3-3-2-3	
50-60	4-3-3-4-3-3-3-4-3-3	
60-70	3-3-4-3-3-4-3-3-4-4	
70-80	4-5-3-5-4-2-3-3-3-3	
80-90	4-4-2-3-3-3-3-3-3-3	
90-00	2-3-3-3-2-3-3-3-3-3	
2900-10	3-3-3-7-9-7-6-9-7-5	
10-20	5-5-4-5-4-3-2-7-5-7	
20-30	5-6-5-5-8-6-6-3-5-7	
30-40	8-5-5-7-8-7-7-6-8-9-	
40-50	6-9-7-7-6-6-7-8-7-7	
50-60	7-8-7-3-7-8-4-6-5-7	
60-70	7-9-10-8-8-7-7-5-7-6	
70-80	7-6-5-5-6-6-5-7-8-7	
80-90	6-4-4-6-5-2-3-4-4-2	
90-00	5-5-5-6-8-6-7-7-6-7	
3000-10	10-7-8-8-9-10-9-8-6-5	
10-20	5-8-4-5-3-6-6-4-4-4	Trip & New bit & 3012
20-30	3-3-4-5-5-5-7-6-6-8	
30-40	7-6-6-5-5-4-6-6-5-2	
40-50	1-1-2-1-2-2-3-4-4-5	
50-60	6-5-4-6-3-4-4-3-4-6	
60-70	5-7-8-4-7-5-6-6-8-4	
70-80	3-4-5-5-7-4-4-5-6-5	
80-90	5-4-5-6-6-6-5-6-6-5	
90-00	4-3-5-6-2-3-3-3-5-2	
3100-10	3-5-5-8-8-8-10-6-7-7	
10-20	7-6-3-4-5-7-8-7-12-7	
20-30	8-7-3-10-7-9-8-3-10-10	
30-40	13-9-8-8-6-8-7-7-7-7	
3140-50	5-3-2-2-3-4-4-4-4-3	
50-60	8-12-8-9-3-10-7-9-7-10	
60-70	7-7-8-6-3-5-7-8-7-9	
70-80	9-3-9-8-7-8-7-5-7-7	
80-90	4-5-3-6-8-8-8-10-9-9	
90-00	8-9-8-10-7-9-10-3-8-8	
3200-10	9-10-9-7-9-10-9-10-9-8	
10-20	5-4-5-6-3-3-3-6-4-7	

RECEIVED

STATE CORPORATION COMMISSION

NOV - 9 1956

CONSERVATION DIVISION
Wichita, Kansas**PLUGGING**

FILE SEC 18 T 21 R 4W

BOOK PAGE 114 30

15.159.00130.0000

21 Rymond
Page 2

20-30	7-7-0-2-5-3-3-12-13-11
30-40	11-10-7-13-12-11-20-11-14-6
40-50	11-9-7-8-11-10-10-11-7-9
50-60	2-1-6-12-1-7-7-5-10
60-70	2-5-10-11-10-11-11-6-4
70-80	3-2-5-5-5-5-7-9-7-8
80-90	7-7-20-9-11-10-4-3-5-5
90-00	3-7-9-10-11-5-4-4-3-4
100-10	2-7-20-11-13-9-10-10-7-5
10-20	4-6-4-4-5-5-4-4-4-5
20-30	7-13-12-11-13-11-10-7-4-5
30-40	3-3-2-3-3-2-2-5-5-1-6
40-50	12-10-9-9-6-14-4-5-7-8
50-60	7-3-5-5-4-5-5-5-5-4
60-70	6-5-9-4-5-5-5-5-6-8
70-80	7-8-3-7-1-1-1-5-7-5
80-90	4-4-1-4-2-3-2-2-2-2
90-00	2-5-2-1-2-2

D.S.T. : 3274-00 New Bats : 3380

Total Depth: 3356
5 1/2" casing: 3372
Elevation: 1626 R.H.

RECEIVED
STATE CORPORATION COMMISSION

NOV 10 1955

CONSERVATION DIVISION
Wichita, Kansas

PLUGGING

FILE SEC 18 T 21 R 7W
BOOK PAGE 114 LI E 30

November 26, 1955

Re: Donier Oil Company
 #1 Diamond
 NE 1/4 SE, Sec. 18-21-7N
 Rice County, Kansas

Donier Oil Company
 1307 Union National Bank Bldg.
 Wichita 2, Kansas

Sentiment:

The following is a geological report on the drilling of the subject well.

Samples were saved from 2000' to total depth. They were examined at the well and have been turned over to the Kansas Well Sample Bureau. One foot drilling time was recorded from 2000' to total depth and the original line sheets are enclosed. All measurements are corrected to the top of the rotary bushings.

The formational tops, shows of oil and other pertinent data are listed below.

Contractor: Stag Drilling, Inc.
 Spud Date: November 10, 1955
 Surface Pipe: 200' of 8 5/8" with 170 sacks of cement
 Elevation: 1526 R. B.
 1523 D. F.
 1521 Gr.

RECEIVED
 STATE CORPORATION COMMISSION

Brown Lime: 2903 (-1377)
 Lanning: 2931 (-1375)

ON DIVISION
 Kansas

There were no shows of oil logged in the Lanning - Kansas City Series although some good zones of porosity were encountered.

Completorato 3374 (-1743)
 Soft:

3374 - 77
 Varicolored chert with slight trace of loose sand. Some of the chert was slightly dehydrified and showed a few bubbles of free oil. There was no odor but a trace of light streaking in the dry samples.

Drill Stem Test: U.S.T. 3374-80

Open 1 hour with a good strong blow.
 Recovered 2500 feet of gas and 50 feet of clean oil and cut oil.
 U.S.T. 1200#.

Soft: 3304 (-1750) to 3390

PLUGGING

FILE SEC 18 T. 21 R 7W
 BOOK PAGE 114 LINE 30

Dozier Oil Company
 #1 Drilled
 Page 2

Varicolored chert with the same appearance as the zone that was tested. There was a slight amount of free oil. Should be tested before perforating the upper zone in the conglomerate

Mississippi "Chat": 3390 (-1764)
Soft:

3390-96

White devitrified chert with a fair scattered show of free oil and staining.

Casing: 5 1/2" x 3392
 Total Depth: 3396 (-1770)

RECOMMENDATIONS

It was decided to set pipe 2 feet in the Mississippi "Chat" because of the show of free oil. The hole should be cleaned out and drilled deeper until a show of oil is logged. If necessary the well should be fractured for a thorough test.

If the Mississippian does not produce or when it is depleted it is recommended that a plug be set and a Lane Wells Radioactivity Log be run in order to check the Conglomerate section for porosity. It is my opinion that the Conglomerate will show more than 3 feet of porous section. It should then be perforated and tested.

Respectfully submitted

R. M. Beck, Jr.

R. M. Beck, Jr.
 Geologist

R B: jea

RECEIVED
 OIL CORPORATION COMMISSION

PLUGGING
 FILE SEC 18 T 21 R 7W
 BOOK PAGE 114 LINE 30