#### -State of Kansas State coeputation commission

Give All Information Completely
Make Require Affidavit
Mall or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

# FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

State Corporation Commission 800 Bitting Building	F	Rice	Cour	ty. Sec. 7	Twp 21 Rg	ge( <i>W</i> )( <i>W</i> )	
Wichita, Kausas NORTH	Location as "	NE%NW%SW%	or footage fro	om lines	₩-NE	######################################	
	Lease Owner. Lease Name.	The Chase Patton		······································	***************************************	Well No. A2	
	Office Addres	. Chase, Ka	nsas			wen No	
	Character of	Well (completed a	s Oil, Gas or	Dry Hole)	Oil Well		
	Date well co	Office Address Chase, Kansas Character of Well (completed as Oil, Gas or Dry Hole).  Oil Well Date well completed					
	Application f	or plugging filed			Jar	nuary 19 46	
	Application f	or plugging appro-	ved		Jaj Tar	nuary 19 19 46	
<b>l</b>	Plugging com	menced	***************************************		Jar	nuary 20 <sub>19</sub> 46 nuary 26 <sub>19</sub> 46	
ii						19	
	ricason for an	Format	ion Exhau	reted.		***************************************	
	If a producin	g well is abandone	ed, date of last	t production		19 42	
	Was permissi	on obtained from	the Conservat	tion Division or	its agents befo	ore plugging was com-	
Locate well correctly on above Section Plat	menced?	Yes Rue	l Durkee	(*************************************			
Name of Conservation Agent who s Producing formation Cong. I							
Producing formation			Botton	1	otal Depth of	wellFeet	
OIL, GAS OR WATER RECOR					I	CASING RECORD	
Formation	Content	From	То	Size	Put In	Pulled Out	
Cong. Lime	Lime	3332	48	7" OD	3332	27381	
Surface Pipe				13" OD	106'	None	
		Į.	1				
,,,, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>					· · · · · · · · · · · · · · · · · · ·		
				_			
with 8 sacks cement.							
	1 (2)					***************************************	
			(3	/3	<u> </u>		
	CIL	-1-21	1:7W			*	
	پر چ کاران	1.40 NE	36	1 37,	Constant		
				F			
				\	-B 28 1946		
					CCNSTPLY,TIQU		
	(If additional	description is necessar	rv. use BACK of	this sheet)	11 4	<u> </u>	
Correspondence regarding this	well should be address	sed to	The Cha	se Pulking	Company	· · · · · · · · · · · · · · · · · · ·	
Address			P. U. D	OX 433 ~	·····		
			Chase,				
STATE OF KANSAS							
H. L. H							
being first duly sworn on oath, says described well as filed and that the				nd matters herein	a contained and	the log of the above-	
		•	2	3	Z.	h.	
		(Signature)					
* * *			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	$+ \Omega$	ddres)	<u></u>	
SURSCRIBED AND SWORN TO befo	re me this 27	day of	Febru	1 / / /	/ 19/4		
		<b>y</b>		# 1/1		Me	
Those	5, 19 <del>4</del> 6.				y	Notary Public.	
My commission expires.		21-543-s 8	8-456M				

#### STATE OF KANSAS STATE COEPCRATION COMMISSION

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Conservation Division
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Wichita Kongas

WELL PLUGGING RECORD

OR

### FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

Wichita, Kansas						ge.4.13( <i>W</i> )( <i>W</i> )		
NORTH		Location as "NE%NW%SW%" or footage from lines Maintail  Lease Owner 2:0 Choop Fulling Company						
x	Lease Name	Lease Name Poston Well No. A2						
	Office Address	Chaca Ka	nggggg			*************************************		
	Character of V	Well (completed	as Oil, Gas or	Dry Hole)	Oil Wol			
	Date well con	npleted			***************************************	19.37		
						nunry 19.46.		
						muery 19 19.46.		
1						nuery 20 19 46		
1		_				nuary 26 19.46		
			-			1		
						19.48		
		•	•			ore plugging was com-		
Locate well correctly on above Section Plat	menced?							
Name of Conservation Agent who	supervised plugging of t	his well Ruc	1 Durkec					
Producing formation Cong.	Limo De	oth to top333	Botton	. 3348. т	otal Depth of	Well 3349 Fee		
Show depth and thickness of all w								
OIL, GAS OR WATER RECO	RDS					CASING RECORD		
Formation	Content	From	То	Size	Put In	Pulled Out		
Cong. Line	<u> I.i.ma</u>			7" 00	3338 106°	2758 ·		
Surfece Pipe				<u> 13° 00</u>		Nono		
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Correspondence regarding thi	If additional (If additional lower	description is necessard to	ry, use BACK of The Chai	this sheet)	Comparation	346		
Correspondence regarding thi			D C. T	DE 408	Ü,			
touress			Chase.	Eensac		12/1		
						5		
STATE OF KANSAS						<u></u>		
H. I. B								
eing first duly sworn on oath, say lescribed well as filed and that the				na matters nerein	contained and	one log of the above		
resormen went as men and man fu	same are whe and com	.c.o. So netp me				/ 0		
) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (	•	(Signature)	$<$ $/ \cdot$	· (/)	· , <del> </del>	ach		
	•			)(A	ddress)			
SUBSCRIBED AND SWORN TO be	ore me this	day of	Februa	(y) / / /	194	6././		
• • •			(	7 / L		halle		
× \				7		Notary Public.		
	.5 1048							

## ELL RECORD

15.159-05320-0000

Block or Twp. 21

Lease Patton Lease No Ks-5942

County Rice

Drilled {Contract | Company Tools

Well No. A-2

State Kansas

Contracted Depth Completed Depth 33481

Feet ..

Feet

Location NV NW NE 7-218-7W

**Elevation** ...

Date Started 3-11-37 Completed 4-5-37 Deepened Cleaned Out

Name of Contractor Taber & Coleman

Contract Price 3.75

Per Foot

**Well Estimated Cost** Well Actual Cost

Day Work Rotary - \$150.00 Cable Tool - 80.00 Method of Drilling Rotary with

Cable Tool Completion.

BEFORE SHOOTING

AFTER SHOOTING Flowing

Initial Production **Settled Production**  Flowing on Pump Initial Production **Settled Production** 

on Pump

**Baume Test** 

Water With Oil

	Casing Rec	cord		Torpedo Record	Strong Model
SIZE	SET	PULLED	Date Company	From To Fe	Size of Total eet Shell Qts.
12 <sup>1</sup> 7	106* 3332*	None None			

FORMATION	<u>TOP</u>	BOTTOM	
	and the same	- 1	
Shale & shells	<b>0</b> . 1	100	4 A
Red bed	100	165	
Shale & salt	165	730	
Salt	730	1000	, , ,
Shale & shells	1000	1297	
Broken lime	1297	1740	
Lime shale	1740	1900	
Shale	1900	2430	
Lime	2430	2586	,
Broken lime	2586	2695	,
Lime shale	``2695	- 2815	
Broken lime & shale	2815	2885	
Lime	2885	2940	1.3**
Shale	2940	2310	7. j
Shale - conglomerate	3310	3338	
Cherty sand	3338	3344	r j
Conglomerate	3344	3348	T.D.
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