

STATE OF KANSAS, STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bittling Building Wichita, Kansas

OR FORMATION PLUGGING RECORD Strike out upper line when reporting plugging of formations.

Rice County, Sec. 7 Twp. 21W Rge. 7W (E) (W)

Location as "NE1/4NW1/4SW1/4" or footage from lines. NE1/4 NE1/4 NW1/4 Lease Owner Atlantic Refining Company Lease Name Patton D Well No. 1 Office Address Great Bend, Kansas

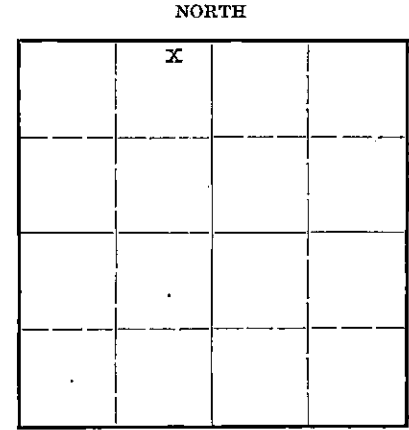
Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 1/16 1946 Application for plugging filed 1/16 1946 Application for plugging approved 1/24 1946 Plugging commenced 1/13 1946 Plugging completed 1/19 1946

Reason for abandonment of well or producing formation No more oil production

If a producing well is abandoned, date of last production July 1942

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Ruel Durkee Producing formation 3330 Depth to top 3326 Bottom 3330 Total Depth of Well 3330 Feet

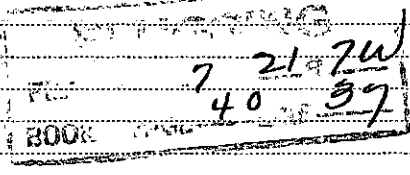
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Row 1: Arbuckle Line, Oil, 3326, 3330, 7" O.D., 3326, 1998' 2". Row 2: 10 3/4" OD, 111', Not any.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Run rock from 3330' to 3326'. Run 8 sacks cement from 3326' to 3302'. Shot pipe at 2800'; 2700'; 2620'; 2520'; 2500'; 2400'; 2300'; 2200'; 2140'; 2100'; 1995'. Mudded hole with rotary mud to 150'. Placed 6' Rock Bridge. Placed 30 sacks cement. Hole filled to 10'. Run 6 sacks cement to fill hole.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Chase Pulling Company Address Box 433 Chase, Kansas

STATE OF KANSAS, COUNTY OF RICE, ss.

H. L. Herbel (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. L. Herbel

SUBSCRIBED AND SWORN to before me this 30th day of JANUARY 1946

My commission expires December 5, 1946.

(Address) Notary Public

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH

	X		

Locate well correctly on above
Section Plat

Rice County. Sec. 7 Twp. 21W Rge. 7W (E) (W)

Location as "NE 1/4 NW 1/4" or footage from lines. NE 1/4 NE 1/4 NW 1/4

Lease Owner Atlantic Refining Company

Lease Name Patton D Well No. 1

Office Address Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 19

Application for plugging filed 1/16 19 46

Application for plugging approved 1/24 19 46

Plugging commenced 1/13 19 46

Plugging completed 1/19 46

Reason for abandonment of well or producing formation

NO MORE OIL PRODUCTION

If a producing well is abandoned, date of last production July 19 42

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkes

Producing formation 3550 Depth to top 3326 Bottom 3330 Total Depth of Well 3330 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle Line	Oil	3326	3330	7" C.D. 10 3/4" OD	3326 111'	1998' 2" Not any

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Run rock from 3330' to 3326'. Run 8 sacks cement from 3326' to 3302'. Shot pipe at 2800'; 2700'; 2620'; 2520'; 2500'; 2400'; 2300'; 2200'; 2140'; 2100'; 1995'. Mudded hole with rotary mud to 150'. Placed 6' Rock Bridge. Placed 30 sacks cement. Hole filled to 10'. Run 6 sacks cement to fill hole.

Stamp: FILED 7 21 26 40 37

(If additional description is necessary, use BACK of this sheet)

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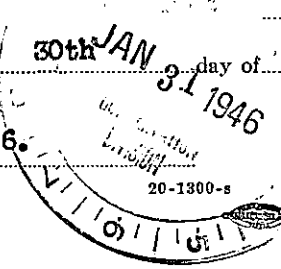
H. L. Herbel (employee of owner) or (owner or operator) of the above-described well.

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. L. Herbel

SUBSCRIBED AND SWORN to before me this 30th JAN 31 day of JANUARY 19 46.

December 5, 1946. Notary Public.



WELL RECORD

Block or Twp. 12S

15-159-05325-0000

Well No. D-1

Location NE NW
7-12S-7W

State Kansas

Elevation Feet

Contracted Depth
Completed Depth 3330'

Feet
Feet Date { Started 4/8/37
Completed 5/6/37
Deepened
Cleaned Out

Lease No.
Lease No.
County
Contract
Company Tools

Name of Contractor Reading & Bates

Contract Price \$3.40 Per Foot

Day Work Rotary \$180.

Well Estimated Cost
Well Actual Cost

Cable Tool 90.
Method of Drilling Rotary with
cable tool completion

BEFORE SHOOTING

AFTER SHOOTING

Initial Production
Settled Production
Potential 603
Baume Test

Flowing
on Pump
Water With Oil

Initial Production
Settled Production
%

Flowing
on Pump

Casing Record

Torpedo Record

SIZE	SET	PULLED	Date	Company	From	To	Feet	Size of Shell	Total Qts.
10"	111'	None							
7"	3,388'	None							

JAN 22 1946

FORMATION	TOP	BOTTOM
Surface clay	0	12
Sand & Gravel	12	80
Red Bed	80	225
Shale & Shells	225	350
Red Bed, Shale & Shells	350	410
Shale	410	455
Red Bed Shale Shells	455	470
Shale Shells	470	755
Salt Shale	755	1080
Lime & Shale	1000	1030
Lime	1050	1190
Shale & Lime	1190	1300
Red Bed Shale Shells	1300	1320
Shale	1320	1330
Lime	1330	1350
Shale & Lime	1380	1410
Lime	1410	1425
Sandy Lime	1425	1460
Lime & Shale	1460	1475
Shale & Shells	1475	1620
Lime & Shale	1620	1640
Shale	1640	1710
Lime	1710	1735
Lime & Shale	1735	1750
Shale & Shells	1750	1805
Shale	1805	1835
Shale & Shells	1835	1910
Red Bed	1910	1940
Shale & Shells	1940	2155
Shale	2155	2210
Lime	2210	2250
Lime & Lime	2250	2330

FORMATION	TOP	BOTTOM
Lime	2330	2355
Lime & Shale	2355	2425
Lime	2425	2455
Lime & Shale	2455	2530
Lime	2530	2690
Broken Lime & Shale	2690	2768
Lime & Shale	2768	2865
Lime	2865	2890
Lime & Shale	2890	2902
Lime	2902	3229
Lime & Shale	3229	3274
Lime	3274	3330 T. D.

7 21-7W
40 NE 37