

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit;
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Rice County. Sec. 7 Twp. 21 Rge. 7W (E) (W)
Location as "NE1/4NW1/4SW1/4" or footage from lines. NW-NW-NE

Lease Owner. The Chase Pulling Company

Lease Name. Patton Well No. 1A

Office Address. Chase, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil Well

Date well completed 19.37

Application for plugging filed January 19.46

Application for plugging approved January 19 19.46

Plugging commenced January 28 19.46

Plugging completed February 2 19.46

Reason for abandonment of well or producing formation Formation exhausted

If a producing well is abandoned, date of last production 19.42

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH

		X	

Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Ruel Durkee

Producing formation Cong. Lime Depth to top 3328 Bottom 3336 Total Depth of Well 3336 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Cong.	Lime	3328	36	7"	3328	2432
				13"	105	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Run rock from 3328 to 3336. Placed 6 sacks cement on top. Loaded hole with water. Pulled pipe out to 160'. Mudded hole with rotary mud. Placed rock bridge at 160'. Placed 30 sacks cement on top of bridge. Run rotary mud. Filled top of surface pipe with 10 sacks cement.

2-28-1946

PLUGGING
FILE # 7-212W
BOOK PAGE 40 LINE 35

STATE OF KANSAS
FEB 28 1946

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Chase Pulling Company
Address Box 433
Chase, Kansas

STATE OF KANSAS, COUNTY OF RICE, ss.
H. L. Herbel (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *H. L. Herbel*

(Address)

SUBSCRIBED AND SWORN to before me this 27th day of February 19.46.

Notary Public

My commission expires December 5, 1946.

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Rice County, Sec. 7 Twp. 22 Rge. 7 (E) (W)
Location as "NE1/4NW1/4SW1/4" or footage from lines. ~~NE~~-NW-NE
Lease Owner. The Chase Plugging Company
Lease Name. Patton Well No. 11
Office Address. Chaco, Kansas
Character of Well (completed as Oil, Gas or Dry Hole). Oil Well
Date well completed. 19 37
Application for plugging filed. 19 37
Application for plugging approved. January 19 45
Plugging commenced. January 19 45
Plugging completed. January 20 45
Reason for abandonment of well or producing formation. Formation exhausted
If a producing well is abandoned, date of last production. 19 45
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

NORTH

Section Plat grid with 'x' in the top-right cell.

Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well. Fred Durico
Producing formation. Cong. Lime Depth to top. 3320 Bottom. 3530 Total Depth of Well. 3530 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with columns: Formation, Content, From, To, Size, Put In, Pulled Out. Row 1: Cong., Lime, 3320, 33, 7", 3320, 3530.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from...feet to...feet for each plug set.

Run rock from 3320 to 3530. Placed 6 sacks cement on top. Loaded hole with water. Pulled pipe out to 100'. Added hole with rotary mud. Placed rock bridge at 100'. Placed 31 sacks cement on top of bridge. Run rotary mud. Filled top of surface pipe with 10 sacks cement.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. The Chase Plugging Company
Address. Box 155
Chaco, Kansas

STATE OF KANSAS, COUNTY OF RICE, ss.
E. L. Herbal (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

(Address)

SUBSCRIBED AND SWORN to before me this 27th day of February 1946.

My commission expires December 5, 1946.

Notary Public.

WELL RECORD

15-159-05319-0000

Block or Twp. 21-70

Well No. 1A

Location NE NW NE
Section 7-21-70

State Kansas

Elevation Feet

Contracted Depth
Completed Depth 3336

Feet Date {
Feet Date { Started 1-7-37
Completed 2-4-37
Deepened
Cleaned Out

Lease M. A. Patton
Lease No. Ks 5942
County Rice

Drilled { Contract
Company Tools

Name of Contractor Taber & Coleman

Contract Price 3.75 Per Foot

Day Work Rotary - \$150.
Cable - 80.

Well Estimated Cost
Well Actual Cost

Method of Drilling Rotary with cable
tool completion.

BEFORE SHOOTING

initial Production
Settled Production 864 bbl. (estimated) Flowing on Pump

Initial Production
Settled Production Flowing on Pump

Baume Test Water With Oil

%

Casing Record

SIZE	SET	PULLED
12-1/2"	100	None
7"	3328	None

Torpedo Record

Date	Company	From	To	Feet	Size of Shell	Total Qts.
------	---------	------	----	------	---------------	------------

FORMATION

TOP BOTTOM

Sand and shale	0	100
Shale	100	155
Shale and shells	155	430
Shale and shells	430	575
Shale and shells	575	680
Salt	680	895
Salt	895	960
Shale lime	960	1130
Lime	1130	1270
Lime	1270	1445
Lime broken	1445	1540
Lime	1540	1630
Broken lime and shale	1630	1715
Broken lime	1715	1820
Broken lime and shale	1820	1940
Broken lime	1940	2015
Shale	2015	2070
Broken lime	2070	2165
Shale and lime	2165	2225
Shale	2225	2365
Shale lime	2365	2435
Lime	2435	2520
Lime	2520	2565
Lime	2565	2680
Lime	2680	2785
Lime	2785	2845
Shale	2845	2890
Shale lime	2890	2960
Lime	2960	3020
Lime	3020	3065
Lime	3065	3115
Lime and shale	3115	3180

FORMATION

TOP BOTTOM

Lime and shale	3180	3250
Shale	3250	3295
Shale	3295	3332
Shale	3332	3336 T.D.

FEB - 6 1946

7 21-7 W
40-115-25