STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely Make Required Affidavit, Mail or Deliver Report to:		FORM.	ATION P	LUGGIN	G RECOR	D Strike ou when rep	it upper lin oorting plug formation	
Conservation Division State Corporation Commission		Rice		7	. 21 ·			
800 Bitting Building Wichita, Konsas NORTH	Location as "I	Rice NEWNWWSWW" The Chase I Patton Chase, K	or footage fro	m lines.	Two I	Rge(E))(<i>W</i>	
	Lease Owner	Patton	ulling oc	TITTI CTT			Δ	
	Lease Name	Chase, K	ansas			Well No.:	******	
l	Character of 3	Well (completed a	a Oil Coa on I	lwr Holol (ii Well			
		mpleted						
	Application fo	r plugging filed			Januar	ZV	19 46	
	- Application for	or plugging approv	ved		Januar	y 19	19.46	
		menced						
	Plugging com	pleted	*		Februs	ary 2	19 46	
<u></u>		Plugging completed February 2 19 46 Reason for abandonment of well or producing formation						
	***************************************	Formation exhausted						
!	If a producing	; well is abandone	ed, date of last	production			19.42	
		on obtained from			-		-	
Locate well correctly on above Section Plat	menced?	Yes				***************		
Name of Conservation Agent who sup Producing formation Cong. Lin	pervised plugging of t	this well Kuel	Durkee	7776	***************************************		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
			Bottom	3336	Total Depth of	f Well		
Show depth and thickness of all water		ons.						
OIL, GAS OR WATER RECORD	S				<u> </u>	CASING R	ECORD	
Formation	Content	From	То	Size	Put In	Pulle	d Out	
Cong.	Lime	5328	36	711	3328	2432		
***************************************	1	1		13"	105	1		
***************************************			1					
	1	1	t i					
		1						
		1			1			
feet for each plug Run rock from 3328 to	which the well was put or other plugs were set.	olugged, indicating to used, state the c	where the mu character of san gementon.	d fluid was pla me and depth LopLos	ced and the me	vith wate	feet t	
ntroducing it into the hold. If cemer	which the well was put or other plugs were set. o 3336. Place 160! Mudded nt on top of	olugged, indicating e used, state the o	where the mucharacter of san gementon rotarymud	d fluid was plane and depth top. Los Placed	ced and the me placed, from adedholev lroakbrid .edtopof	vith wate lge at 16 surface	r. O!.	
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21-543-s

STATE OF HANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit,
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Knasas

WELL PLUGGING RECORD

OB

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

NORTH		17/41/11/4/01/4	or iootage iro	m lines	IW-NIE		
1 1 1	Lease Owner	Lease Owner. 120 Chara Tulling Company					
						Well No. 2.2	
	Character of W	/ell (completed a	is Uil, Gas or L	ory Hole)	EL COLL	19,	
j 1 •	Application for	pieteufled			***************************************	10	
	Application for	plugging med r plugging approv	ved		Jamar	19	
	Plugging comr	nenced			Jenuar,	7 <u>10 19 19 19 19 19 19 19 19 19 19 19 19 19 </u>	
	Plugging com	leted	*************************************		Crements.	y 2 19 (
	- Reason for aba	indonment of we	ll or producing	formation	Z CALLULA	7 6 1	
	•		orazeica -	detenment	•••••	***************************************	
	If a producing	well is abandone	ed, date of last	production		19	
Tarada analis and albama	Was permission	a obtained from	the Conservati	ion Division o	ts agents befor	e plugging was co	
Locate well correctly on above Section Plat							
me of Conservation Agent who s	upervised plugging of the	is well	l-Eurisco		Total Double of Y	x7 ₀ 11 T	
ducing formation			Bottom	-8856	Total Debru of A	veii9556r	
ow depth and thickness of all wat OIL, GAS OR WATER RECOR		ns.			C	ASING RECORI	
L, GAS OR WATER RECOR		 _			,		
Formation	Content	From	То	Size	Put In	Pulled Out	
Cong.	Man						
	***************************************			<u>18</u> a	103	**************************************	
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				je.			
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	(If additional c	7 2/ 40 3	7 W 35 	Lhis sheet)	26		
Correspondence regarding this	(If additional o	7 2/ 40 =	7.00 3.5 	FF5	207		
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21-543-s

8-45—6M

ELL RECORI

Block or Twp. 21-70

Lease M. A. Patton Lease No. Ks 5942

Well No. 1A

NE NW NE Location Section 7-21-7%

County Rice

State Kansas

Elevation

Feet

Drilled {Contract x Company Tools

Contracted Depth Completed Depth 3338

Started 1-7-37 Completed 2-4-37 Deepened Feet Feet Date (Cleaned Out

Name of Contractor

Contract Price 3.75

Per Foot

Well Estimated Cost Well Actual Cost

Day Work Rotary - \$150.

AFTER SHOOTING

Method of Drilling Rotary with cable tool completion.

BEFORE SHOOTING

Initial Production Settled Production (estimated)

Flowing on Pump **Initial Production Settled Production**

Flowing on Pump

BOTTOM

3250

3295 , 3332

3336 T.D.

Baume Test

Lime and shale

Water With Oil

%

Casing Record		Torpedo Record				G! v/ o	00. / - 1	
SIZE	SET	PULLED	Date Company	From	To	Feet	Size of Shell	Total Qts.
12-1/2" 7"	100 3328	None None		· · · · · · · · · · · · · · · · · · ·				
-,			en e	en e	e san e	· · · · · ·		.*
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FORMATION	TOP	BOTTOM	formation top	
Sand and shale	0	100	Lime and shale 3180	
Shale .	100	155	Shale 3250	
Shale and shells	155	430	Shale. 3295	
Shale and shells	430	575	Shale 3332	
Shale and shells	575	680		
Salt	680	895		
Salt	895	· · · 960 ·	FEB - 6 1946	
Shale lime	960	1130		
Lime	1130	1270		
Li me	1270	1445	, vo.	,
Lime broken	1445	1540		
Lime	1540	1630	and the state of t	٠,
Broken lime and shale	1630	1715		
Broken lime	. 1715	1820	7 21.70	
Broken lime and shale	. 1820	1940		
Broken lime	1940	2015	10 NE 35	
Shale	2015	2070		
Broken lime	2070	2165		
Shale and lime	2165	2225		
Shale	2225	·· 23 65	and the state of the second of the second of	
Shale lime	2365	2435		
Lime	2435 .	2520		-1
Line	2520	2565	66.	
Lime	2565	2680	•	
Line	2680	2785		
Lime	2785	2845		
Shalo	2845	2890	·	
Shale lime	2890	2960	La	-
Lime	2960	3020		
L1me	3020	2065	,	

3115

31.80

2065 ·

3115